

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED



Annual Accounts
FY 2022-23(Half Yearly)



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBBALLI - 580 025.

Provisional Balance Sheet as at 30th September, 2022

Sl. No.	Particulars	Note No.	As at 30th Sep, 2022	As at 31st Mar, 2022
			Rs. In Lakhs	Rs. In Lakhs
I	EQUITY AND LIABILITIES:			
1	Shareholders' funds			
	(a) Share Capital	3	2,05,042.41	2,05,042.41
	(b) Reserves and Surplus	4	(4,59,648.75)	(4,05,241.37)
			(2,54,606.34)	(2,00,198.96)
2	Share Application money pending allotment		1,271.94	691.94
3	Non-Current Liabilities			
	(a) Long-Term Borrowings	5	7,12,261.63	5,86,768.44
	(b) Other Long-Term Liabilities	6	1,15,957.51	1,07,868.44
	(c) Long-Term Provisions	7	16,814.36	16,013.68
			8,45,033.50	7,10,650.55
4	Current Liabilities			
	(a) Short-Term Borrowings	8	46,607.11	1,41,749.33
	(b) Trade Payables	9	7,29,549.03	5,74,368.15
	(c) Other Current Liabilities	10	81,727.03	87,999.82
	(d) Short-Term Provisions	11	3,416.57	3,254.55
			8,61,299.73	8,07,371.85
	TOTAL		14,52,998.83	13,18,515.38
II	ASSETS:			
1	Non-Current Assets:			
	(a) Property, Plant and Equipment and Intangible Assets:			
	(i) Property, Plant and Equipment	12A	7,23,387.48	7,25,777.38
	(ii) Intangible Assets	12B	818.27	818.47
	(iii) Capital Work-in-Progress	12C	47,189.16	23,987.50
			7,71,394.91	7,50,583.36
	(b) Non-Current Investments	13	1,401.00	1,401.00
	(c) Deferred Tax Assets (net)	13A	-	38,131.37
	(d) Long-Term Loans and Advances	14	15,625.98	21,443.41
	(e) Other Non-Current Assets	15	1,27,548.76	1,19,724.52
			9,15,970.65	9,31,283.65
2	Current Assets			
	(a) Current Investments	16	-	-
	(b) Inventories	17	17,855.97	16,310.21
	(c) Trade Receivables	18	2,06,787.81	1,82,998.18
	(d) Cash and Cash Equivalents	19	7,637.59	7,136.24
	(e) Short-Term Loans and Advances	20	1,207.98	1,073.90
	(f) Other Current Assets	21	3,03,538.82	1,79,713.20
			5,37,028.18	3,87,231.73
	TOTAL		14,52,998.83	13,18,515.38

[Signature]
CONTROLLER (A&R)
HESCOM, HUBLI





M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBBALLI - 580 025.

Provisional Statement of Profit and Loss for the year ended 30 September, 2022

Sl. No.	Particulars	Note No.	For the year ended	For the year ended
			30st Sep,2022	31st Mar,2022
			Rs. In Lakhs	Rs. In Lakhs
Income:				
1	Revenue from Operations	22	4,93,089.82	8,80,438.36
2	Other Income	23	11,205.56	30,236.29
3	Total Income (1+2)		5,04,295.38	9,10,674.65
Expenditure:				
	(a) Purchase of Power	24	4,23,034.63	8,60,900.12
	(b) Employee Benefits Expense	25	41,545.48	98,497.53
	(c) Finance Costs	26	36,631.81	1,00,434.45
	(d) Depreciation and Amortisation Expense	27i	5,032.99	30,490.70
	(e) Administrative and Other Expenses	27ii	11,305.45	35,528.57
Total Expenditure (a+b+c+d+e)			5,17,550.37	11,25,851.37
5	Profit/Loss before exceptional and extraordinary items and tax (3 - 4)		(13,254.99)	(2,15,176.72)
6	Prior Period Income	28	(3,000.22)	12,595.40
7	Prior Period Expenses	28	(5.29)	(6,494.52)
8	Profit/Loss before extraordinary items and tax (+/- 5 to 7)		(16,260.49)	(2,09,075.85)
9	Regulatory Income / Expenses	28a	-	56,416.12
10	Profit/Loss before tax (8 ± 9)		(16,260.49)	(1,52,659.73)
	Deferred tax (Asset)	28b	(38,131.37)	23,297.08
11	Profit/Loss for the year		(54,391.86)	(1,29,362.65)
12	Earnings Per Share (of Rs. 10/- each):			
	Basic & Diluted	30	(2.65)	(6.31)



S. S. SIVDESHPANDY
CONTROLLER (A&R)
HESCOM, HUBLI.

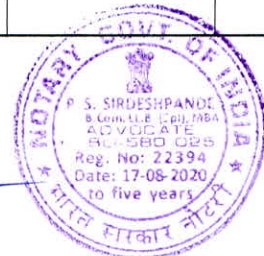


M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Provisional Cash Flow Statement for the year ended 30th Sept 2022

Sl. No.	Particulars	For the year ended 30st Sep,2022		For the year ended 31st Mar,2022	
		Rs. In Lakhs	Rs. In Lakhs	Rs. In Lakhs	Rs. In Lakhs
1	Cash flow from operating activities				
1-1	Net Profit / (Loss) before extraordinary items and tax	(16,260.49)		(1,52,659.73)	
1-2	Depreciation and amortisation	5,032.99		30,490.70	
1-3	Provision for Bad and Doubtful Debts	66.02		912.09	
1-4	Loss on sale of assets	0.05		35.37	
1-6	Finance costs	36,631.81		1,00,434.45	
1-7	Proivision for Leave Encashment & FBF	3,202.56		2,033.18	
1-8	Bonus/Exgratia Payable	283.73		677.99	
1-9	Provision for Retirement Benefits	4,998.68		26,163.68	
1-10	Material Cost Variance	-		(372.11)	
1-11	Interest income	(0.33)		(109.76)	
	Operating profit / (loss) before working capital changes (i)		33,955.02		7,605.86
2	Changes in working capital:				
	Adjustments for (increase) / decrease in operating assets:				
2-1	Inventories	(1,545.77)		(496.72)	
2-2	Trade receivables	(23,855.65)		(851.34)	
2-3	Short-term loans and advances	134.08		279.50	
2-4	Long-term loans and advances	5,817.43		(4,949.66)	
2-5	Other current assets	(1,23,822.90)		2,91,277.44	
2-6	Other non-current assets	(64,240.36)		(1,13,163.85)	
	Adjustments for increase / (decrease) in operating liabilities:				
2-7	Trade payables	1,55,180.88		35,031.83	
2-8	Other current liabilities	(2,212.17)		13,955.60	
2-9	Other long-term liabilities	(8,089.07)		(9,043.12)	
2-10	Short-term provisions	162.02		170.61	
2-11	Long-term provisions	800.68		506.77	
	Total (ii)		(61,670.83)		2,12,717.08
	Net cash flow from / (used in) operating activities A = (i + ii)		(27,715.82)		2,20,322.94
3	Cash flow from investing activities				
3-1	Capital expenditure on fixed assets, including capital advances	(68,307.02)		(77,837.81)	
3-2	Decrease in Capital WIP	(23,201.66)		10,426.96	
3-3	Proceeds from sale of fixed assets	0.45		38.29	
	Net cash flow from / (used in) investing activities (B)		(91,508.22)		(67,372.56)
4	Cash flow from financing activities				
4-1	Proceeds from shares Deposits	564.47		2,151.64	
4-2	Proceeds from long-term borrowings	1,42,398.84		1,42,398.84	
4-3	Repayment of long-term borrowings	(2,43,965.53)		(2,43,965.53)	
4-4	Deposits and contributions from consumers	-		14,281.93	
4-5	Preliminary Expense	(3.23)		75.10	
4-6	Net increase / (decrease) in working capital / Short Term Borrowings	(95,142.22)		31,565.40	
4-7	Finance cost	(36,631.81)		(1,00,434.45)	
	Net cash flow from / (used in) financing activities (C)		(2,32,779.48)		(1,53,927.07)
	Net increase / (decrease) in Cash and cash equivalents D = (A + B + C) = (F - E)		(3,52,003.52)		(976.69)
5	Cash and cash equivalents at the beginning of the year (E)		7,136.24		8,112.93
	Cash and cash equivalents at the end of the year		(3,44,867.27)		7,136.24
	Cash and cash equivalents as per Balance Sheet (Refer Note 19)		7,637.59		7,136.24
	Net Cash and cash equivalents (as defined in AS 3 Cash Flow Statements) included in Note 19 (F)		7,637.59		7,136.24
	Cash and cash equivalents at the end of the year		7,637.59		7,136.24
6	Cash on hand		1,508.96		1,949.48
7	In current accounts		6,128.64		1,480.85
8	In deposit accounts		-		3,705.91
			7,637.59		7,136.24

[Signature]
CONTROLLER (A&R)
HESCOM HUBLI.



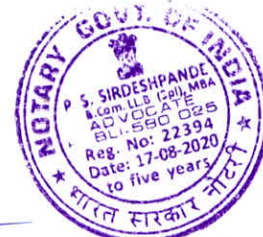


M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Notes to the Financial Statements for the year ended March 31, 2022

Notes	Particulars
1	General information of the Company: M/s. Hubli Electricity Supply Company Limited is registered with the Bangalore Registrar of Companies as a Public Limited Company on 30th April, 2002 vide Registration no. U31401KA2002SGC030437 and commenced its operation with effect from 1st June, 2002. The registered office of the company is located at PB Road, Navanagar, Hubli - 580 025. The Company is engaged in the business of Distribution of Electricity in the Seven Districts of Karnataka duly purchasing power from various Power Generators Pool Account as per the energy allocation / assigned by the Government of Karnataka as per the Government order issued from time to time. The rates followed for the allocated/assigned power purchase is based on the commercial rates/predetermined rates as approved by the PPA/ KERC/ Government of Karnataka. The Principal activities of the Company is to engage in distribution of Power .
2	Significant Accounting Policies:
2.1	Basis of accounting and preparation of financial statements The financial statements of the Company have been prepared in accordance with the Generally Accepted Accounting Principles in India (Indian GAAP). The Company has prepared these financials statements to comply with the Companies Act, 2013 in all material respects and Accounting Standards specified under Section 133 of the Act read with Rule 7 of the the Companies (Accounts) Rules 2014. The financial statements have been prepared on accrual basis, except in respect of interest on belated payments to private power suppliers, where interest liability is provided to the extent of cases where Company expects that there will be claim from suppliers. Since the Net worth of the Company is negative for the last three financial years, IND AS is not applicable to the Company for the FY 2021-22.
2.2	Use of estimates The preparation of the financial statements in conformity with Indian GAAP requires the Management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and reported amounts of revenues and expenses during the reporting period. Although such estimates are made on a reasonable and prudent basis taking into account all available information, actual results could differ from those estimates.
2.3	Inventories Inventories are valued at Standard Rate, which is determined by the Company from time to time based on previous purchase price and prevailing market rates (published as O&M Schedule of Rates).
2.4	Cash and cash equivalents (for purposes of Cash Flow Statement) Cash comprises cash on hand and demand deposits with banks. Cash equivalents are short-term balances (with an original maturity of three months or less from the date of acquisition), highly liquid investments that are readily convertible into known amounts of cash and which are subject to insignificant risk of changes in value.
2.5	Cash flow statement Cash flows are prepared in accordance with the indirect method prescribed in Accounting Standard-3.

[Handwritten Signature]
CONTROLLER (A&R)
HESCOM HUBLI



Notes	Particulars
2.6	<p>Property, Plant and Equipment:</p> <p>2.6.1. Fixed assets are shown at their historical costs (except Land Assets) with corresponding accumulated depreciation. Fixed assets acquired /constructed are valued at actual cost of acquisition / construction. Materials issued to works from stores and becoming the assets are valued at standard rates. Interest and finance charges up to the stage of commissioning of fixed assets are being capitalized.</p> <p>2.6.2 Assets (except Land Assets) transferred by Karnataka Power Transmission Corporation Ltd., (KPTCL) have been stated at the cost of transfer indicated by KPTCL in the transfer document.</p> <p>2.6.3 In respect of Assets shared with KPTCL, the ownership and title vests with KPTCL and as such, they are not reflected in the books of accounts of the Company. But the share of maintenance expenditure in respect of such assets is charged to Profit & Loss Account.</p> <p>2.6.4 Consumer contribution, grants and subsidies received towards cost of capital assets are treated as reduction in the cost of Gross Fixed Assets in the Balance Sheet as per AS-10.</p> <p>2.6.5 Released assets are valued at W.D.V., Scrapped assets are valued at scrap rate indicated in the Schedule of rates.</p> <p>2.6.6 Land Assets are being Revalued at current market price through a Registered Valuator as on 31.03.2022. The Accounting Policy towards accounting of Land Assets has been changed from Historical Cost to Current Market Value duly getting approval at the 99th Board of Directors meeting held in Corporate Office, HESCOM, Hubli on 11th Feb, 2022.</p> <p>2.6.7 CAPITAL WORK-IN-PROGRESS</p> <p>Materials issued to Capital Work-in-progress are valued at Standard Rate, which is determined by the Company from time to time based on previous purchase price and prevailing market rates (published as O&M Schedule of Rates) except in respect of capital works under taken on total turnkey and partial turnkey basis where materials are accounted on purchase price.</p>
2.7	<p>Depreciation and amortisation</p> <p>2.7.1 Depreciation on all assets (except lease hold land) is provided on straight line method as per the guidelines prescribed in notification No. B/12/01 dated 29.03.2006 issued by KERC, which is the adaptation of notification No.L-7/25(5)/2003-KVN dated 26.03.2004 issued by CERC & the CERC Tariff Regulations 2009, Annexure III.</p> <p>2.7.2 Depreciation on released assets and re-issued to works and categorized as assets is charged at rates as per the rates as prescribed in notification No. B/12/01 dated 29.03.2006 issued by KERC, which is the adaptation of notification No.L-7/25(5)/2003-KVN dated 26.03.2004 issued by CERC & the CERC Tariff Regulations 2009, Annexure III.</p> <p>2.7.3 Depreciation on leasehold land is provided for the years on amortization rates arrived at on the basis of lease period.</p> <p>2.7.4 Depreciation on fixed assets is provided up to 90% of the original cost of the asset.</p> <p>2.7.5 Assets costing Rs. 500/- or below individually are fully depreciated in the year of acquisition (as against Rs. 5000/- as per the Companies Act, 2013).</p> <p>2.7.6 Depreciation is not provided on the assets created through capital grants.</p>

[Signature]
CONTROLLER (A&R)
HESCOM, HUBLI.



Notes	Particulars
	<p>2.7.7 Depreciation is provided from the month of commissioning of the assets</p> <p>i) Depreciation on newly commissioned assets is charged for the whole month irrespective of the date of commissioning in that month.</p> <p>ii) Depreciation on released/de-commissioned assets is provided up to the end of the previous month immediately preceding the month of decommissioning of the asset.</p> <p>2.7.8 Amortization on Software is recognised on Straight Line basis over their estimated useful lives i.e., period of agreement or license term and in the absence of license the cost is amortised in 3years period.</p>
2.8	<p>Receivables Against Supply of Power. Receivables against supply of power activity relates Sale of Power various categories of LT, HT Consumer.</p>
2.9	<p>Revenue recognition Sale of goods Sales are recognised, net of returns and trade discounts, on transfer of significant risks and rewards of ownership to the buyer, which generally coincides with the delivery of goods to customers. Sales include taxes.</p> <p>Income from services Revenue from sale of energy is accounted on accrual basis. Revenue is reduced by unbilled revenue of previous year included in this year's revenue. Revenue is increased by the unbilled revenue of the current year and revenue due from consumers whose ledger accounts are yet to be opened. Rebate to consumers and Incentive for prompt payment are shown as deduction from Revenue.</p> <p>The revenue from sale of energy of HESCOM is as per the tariff fixed by Karnataka Electricity Regulatory Commission (KERC) from time to time. Revenue from sale of energy of HESCOM is as per Tariff Fixed by Karnataka Electricity Regulatory Commission (KERC) from time to time. Additional expenditure incurred in respect of Power Purchase Cost over and above the Approved Power Purchase Cost in the Tariff Orders of relevant financial years is accounted as Income of the year and treated as as receivables from consumers as Regulatory Asset in future years.</p>
2.10	<p>Other income Bank Deposit Interest income is accounted on accrual basis. Dividend income is accounted for when the right to receive it is established. Income /Fees/Collections Against Staff Welfare Activities is accounted on receipts basis.</p>
2.11	<p>Government grants, subsidies and export incentives Government grants and subsidies are recognised when there is reasonable assurance that the Company will comply with the conditions attached to them and the grants / subsidy will be received. Government grants whose primary condition is that the Company should purchase, construct or otherwise acquire capital assets are presented by deducting them from the carrying value of the assets. Depreciation on the portion of grant is reduced from the cost of asset is not charged to Profit & Loss A/c. Government grants may become receivable by an enterprise as compensation for expenses or losses incurred in a previous accounting period. Such a grant is recognised in the income statement of the period in which it becomes receivable, as an extraordinary item if appropriate (see Accounting Standard (AS) 5, Net Profit or Loss for the Period, Prior Period Items and Changes in Accounting Policies).</p>

S. Sirdeshpande
CONTROLLER (A&R)
HESCOM, HUBLI.



Notes	Particulars
	<p>Government grants in the nature of promoters' contribution like investment subsidy, where no repayment is ordinarily expected in respect thereof, are treated as capital reserve. Government grants in the form of non-monetary assets, given at a concessional rate, are recorded on the basis of their acquisition cost. In case the non-monetary asset is given free of cost, the grant is recorded at a nominal value.</p> <p>Other government grants and subsidies are recognised as income over the periods necessary to match them with the costs for which they are intended to compensate, on a systematic basis.</p>
2.12	<p>Investments</p> <p>Investments are classified into current investments and Non-Current investments. Current investments are carried at lower of cost.</p> <p>Non-Current investments on Quoted Equity shares are carried individually at cost less provision for diminution, other than temporary, in the value of such investments. Cost of investments include acquisition charges such as brokerage, fees and duties.</p> <p>Long-term investments (excluding investment properties), are carried individually at cost less provision for diminution, other than temporary, in the value of such investments. Current investments are carried individually, at the lower of cost and fair value. Cost of investments include acquisition charges such as brokerage, fees and duties.</p> <p>Investment properties are carried individually at cost less accumulated depreciation and impairment, if any. Investment properties are capitalised and depreciated (where applicable) in accordance with the policy stated for Tangible Fixed Assets. Impairment of investment property is determined in accordance with the policy stated for Impairment of Assets.</p>
2.13	<p>Employee benefits</p> <p>a. Short term employee benefits including salaries, social security contributions, short term compensated absences (such as paid annual leave) where the absences are expected to occur within twelve months after the end of the period in which the employees render the related service, profit sharing and bonuses payable within twelve months after the end of the period in which the employees render the related services and non monetary benefits for current employees are estimated and measured on an undiscounted basis.</p> <p>b. Defined contribution plans</p> <p>Employee benefit under defined contribution plans comprising of pension fund and gratuity fund for employees enrolled on or after 01.04.2006 are recognized based on the amount of obligation of the Company to contribute to the plan (Employee's contribution is 10% of the Basic Pay + Dearness Pay + Dearness Allowance, whereas Employer's contribution is 14% of the Basic Pay + Dearness Pay + Dearness Allowance with effect from 01.04.2019). The same is paid to KPTCL/ESCOMs NDCPS Trust and expensed during the year through statement of Profit and Loss.</p> <p>In respect of employees who have joined HESCOM after 01.04.2006, provision for contribution to KPTCL/ESCOMs NDCPS Family Pension and Gratuity Trust is made on the formula evolved by the Trust based on the actuarial valuation undertaken by KPTCL/ESCOMs NDCPS Family Pension and Gratuity Trust. Any revision in contribution rates due to actuarial valuation by the Trust is accounted as per the intimation by the Trust to the Company.</p> <p>As the Company contribution is collected and administrated by the Trust, the NDCPS Family Pension and Gratuity benefits are paid to the beneficiaries on a pay-as-you-go basis.</p> <p>C. Defined benefit plans</p> <p>In respect of Pension and Gratuity, contribution to KPTCL/ ESCOM's , Pension & Gratuity Trust is made based on the Actuarial Valuation.</p> <p>The pension and gratuity payment is taken care of by the Trust to eligible employees as and when they retire, as per Government notification No: DE 14 PSR 2002/31.05.2002.</p>

[Signature]
CONTROLLER (A&R)
4ESCOM, HUBLI.




Notes	Particulars
	<p>(i) Short-term employee benefits</p> <p>The undiscounted amount of short-term employee benefits expected to be paid in exchange for the services rendered by employees are recognised during the year when the employees render the service. These benefits include performance incentive and compensated absences which are expected to occur within twelve months after the end of the period in which the employee renders the related service. The cost of such compensated absences is accounted as under :</p> <p>(a) in case of accumulated compensated absences, when employees render the services that increase their entitlement of future compensated absences; and</p> <p>(b) in case of non-accumulating compensated absences, when the absences occur.</p>
	<p>(ii) Long-term employee benefits</p> <p>Compensated absences which are not expected to occur within twelve months after the end of the period in which the employee renders the related service are recognised as a liability at the present value of the defined benefit obligation as at the Balance Sheet date less the fair value of the plan assets out of which the obligations are expected to be settled. Long Service Awards are recognised as a liability at the present value of the defined benefit obligation as at the Balance Sheet date.</p>
2.14	<p>Segment reporting</p> <p>The Company operates only in Distribution of Power supply and does not have any other segment of business. So the Segmental reporting regulations are not applicable to the company.</p>
2.15	<p>Earnings per share</p> <p>Basic earnings per share is computed by dividing the profit / (loss) after tax (including the post tax effect of extraordinary items, if any) by the weighted average number of equity shares outstanding during the year. Diluted earnings per share is computed by dividing the profit / (loss) after tax (including the post tax effect of extraordinary items, if any) as adjusted for dividend, interest and other charges to expense or income relating to the dilutive potential equity shares, by the weighted average number of equity shares considered for deriving basic earnings per share and the weighted average number of equity shares which could have been issued on the conversion of all dilutive potential equity shares. Potential equity shares are deemed to be dilutive only if their conversion to equity shares would decrease the net profit per share from continuing ordinary operations. Potential dilutive equity shares are deemed to be converted as at the beginning of the period, unless they have been issued at a later date. The dilutive potential equity shares are adjusted for the proceeds receivable had the shares been actually issued at fair value (i.e. average market value of the outstanding shares). Dilutive potential equity shares are determined independently for each period presented. The number of equity shares and potentially dilutive equity shares are adjusted for share splits / reverse share splits and bonus shares, as appropriate.</p> <p>Basic earnings per share is computed by dividing the profit / (loss) after tax (including the post tax effect of extraordinary items, if any) by the weighted average number of equity shares outstanding during the year.</p>
2.16	<p>Taxes on income</p> <p>Current tax is the amount of tax payable on the taxable income for the year after taking into consideration the benefits /disallowances admissible under the provisions of the Income Tax Act, 1961.</p> <p>Minimum Alternate Tax paid in accordance with the tax laws, which gives future economic benefits in the form of adjustment to future income tax liability, is considered as an asset if there is convincing evidence that the Company will pay normal income tax. Accordingly, MAT is recognised as an asset in the Balance Sheet when it is probable that future economic benefit associated with it will flow to the Company.</p>


CONTROLLER (A&R)
HESCOM, HUBLI



Notes	Particulars
	<p>Deferred tax is recognised on timing differences, being the differences between the taxable income and the accounting income that originate in one period and are capable of reversal in one or more subsequent periods. Deferred tax is measured using the tax rates and the tax laws enacted or substantially enacted as at the reporting date. Deferred tax liabilities are recognised for all timing differences.</p> <p>Deferred tax assets are recognised for timing differences of other items only to the extent that reasonable certainty exists that sufficient future taxable income will be available against which these can be realised.</p> <p>Deferred tax assets and liabilities are offset if such items relate to taxes on income levied by the same governing tax laws and the Company has a legally enforceable right for such set off. Deferred tax assets are reviewed at each Balance Sheet date for their reliability.</p>
2.17	<p>Research and development expenses</p> <p>Revenue expenditure pertaining to research is charged to the Statement of Profit and Loss. Development costs of products are also charged to the Statement of Profit and Loss unless a product's technological feasibility has been established, in which case such expenditure is capitalised. The amount capitalised comprises expenditure that can be directly attributed or allocated on a reasonable and consistent basis to creating, producing and making the asset ready for its intended use. Fixed assets utilised for research and development are capitalised and depreciated in accordance with the policies stated for Tangible Fixed Assets and Intangible Assets.</p>
2.18	<p>Provisions and contingencies</p> <p>A provision is recognised when the Company has a present obligation as a result of past events and it is probable that an outflow of resources will be required to settle the obligation in respect of which a reliable estimate can be made. A disclosure of contingent liability is made, when there is a possible obligation or a present obligation that will probably not require outflow of resources or where reliable estimate of the obligation cannot be made.</p>
2.19	<p>PROVISIONS FOR BAD & DOUBTFUL DEBTS</p> <p>Provision for bad and doubtful debts is made on the actual amount of arrears considered as bad & doubtful on case-to-case basis</p>
2.20	<p>Share issues expenses</p> <p>Share issue expenses and redemption premium are adjusted against the Securities Premium Account as permissible under Section 52(2) of the Companies Act, 2013, to the extent balance is available for utilisation in the Securities Premium Account. The balance of share issue expenses is charged to Statement of Profit and loss during the year of issue of shares.</p>




CONTROLLER (A&R)
MESCOM, HUBLI.



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 3 Share Capital:

SI No	Particulars	A/C Code	As at 30th Sep, 2022		As at 31st Mar, 2022	
			Number of shares in Lakhs	Amount in Lakhs	Number of shares in Lakhs	Amount in Lakhs
3-1	Authorised Equity shares of ` 10 each with voting rights		55,000.00	5,50,000.00	55,000.00	5,50,000.00
3-2	Issued Equity shares of ` 10 each with voting rights	52.301	20,504.24	2,05,042.41	20,504.24	2,05,042.41
3-3	Subscribed and fully paid up Equity shares of ` 10 each with voting rights		20,504.24	2,05,042.41	20,504.24	2,05,042.41
Total			20,504.24	2,05,042.41	20,504.24	2,05,042.41

Notes:

(i) Reconciliation of the number of shares and amount outstanding at the beginning and at the end of the reporting period:

SI No	Particulars	Opening Balance	Fresh issue	Bonus	ESOP	Closing Balance
	Equity shares with voting rights Year ended 31 March, 2022					
3-1-1	- Number of shares	15,542.38	-	-	-	15,542.38
3-1-2	- Amount (Rs)	1,55,423.78	-	-	-	1,55,423.78
	Year ended 31 March, 2021					
3-1-3	- Number of shares	20,504.24	-	-	-	20,504.24
3-1-5	- Amount (Rs)	2,05,042.41	-	-	-	2,05,042.41

(ii) Details of shares held by each shareholder holding more than 5% shares:

SI No	Class of shares / Name of shareholder	A/C Code	As at 30th Sep, 2022		As at 31st Mar, 2022	
			Number of shares held in Lakhs	% holding in that class of shares	Number of shares held in Lakhs	% holding in that class of shares
3-2-1	Equity shares with voting rights Governor of Karnataka		15,541.88	99.9976%	15,541.88	99.9976%

Board of Directors of HESCOM at its 99th meeting held on 11.02.2022 accorded its approval to allot 49,61,86,300 Nos. of shares of Rs.10/- each amounting to Rs.4,96,18,63,000/- (Rupees Four Hundred Ninty Six Crores Eighteen Lakhs Sixty Three Thousand only) being the equity given by Govt. of Karnataka towards capital projects of HESCOM in favor of his Excellency, Governor, State of Karnataka duly approving stamp duty, for issue of shares, amounting to Rs.24,80,931.50 (Rupees Twenty Four Lakhs Eighty Thousand Nine Hundred and Thirty One and Fifty Paise only).

(iii) Details of Shareholding pattern of promoters:

Shares held by Promoters at the end of the year:

SI. No.	Promoter Name	No. of Shares	%age of Total Shares	% Change during the year
1	His Excellency Governor of Karnataka	2,05,03,74,100	99.9976%	No change in %age holding during the year.
2	Sri. G. Kumar Naik, IAS Additional Chief Secretary to Government, Energy Department, (Representative of His Excellency, GoK) & Chairman, HESCOM	49,994	0.0024%	
3	Smt. D. Bharathi, IAS Managing Director	1	0.0000%	
4	Smt. Aparna Pavate, Director	1	0.0000%	
5	Sri. B. Manjunath, Director (Finance)	1	0.0000%	
6	Sri. N. V. Bhuvaneshwaraiah, Director	1	0.0000%	
7	Sri. T. R. Ramakrishnaiah, Director	1	0.0000%	
8	Sri. Shivaprakash. T. M., Director	1	0.0000%	
Total		2,05,04,24,100	100.0000%	

CONTROLLER (A&R)
HESCOM, HUBLI.

(iv) Details of Authorised Share Capital:

Sl.No	Year	Authorised Share Capital in Lakhs	Reference
1	2002-03	100	Company was incorporated with a share capital of Rs.100 Lakhs as part of transfer scheme approved by GOK vide: GO No: DE 8 PSR 2002 DT: 31.05.2002 & DE 48 PSR 2003 DT: 31.05.2003
2	2003-04	100	
3	2004-05	25,000	2nd AGM held on 24th Dec 2004 at 1:00 PM at Registered Office of the Company Hubli increased by Rs.24,900 Lakhs.
4	2005-06	25,000	
5	2006-07	25,000	
6	2007-08	25,000	
7	2008-09	25,000	
8	2009-10	25,000	
9	2010-11	25,000	
10	2011-12	1,00,000	9th AGM held on 28th Sep 2011 at 1:00 PM at Registered Office of the Company Hubli increased by Rs.75,000 Lakhs.
11	2012-13	1,00,000	
12	2013-14	1,00,000	
13	2014-15	1,00,000	
14	2015-16	1,00,000	
15	2016-17	2,00,000	Extraordinary General Meeting of the Share holders of the company held an 2nd Feb 2017 at 12:00 noon at Corporate office HESCOM., Hubli increased by Rs.1,00,000 Lakhs.
16	2017-18	2,00,000	
17	2018-19	2,00,000	
18	2019-20	2,00,000	
19	2020-21	2,00,000	
20	2021-22	5,50,000	19th AGM held on 12th Nov 2021 at 3:00 PM at Registered Office of the Company Hubli increased by Rs.3,50,000 Lakhs.

Scheme wise Share Capital Contribution by GoK:

Sl.No.	Scheme	Rs. In Lakhs
1	NJY	18,881.00
2	Equity contribution GoK	1,41,242.76
3	SDP	22,549.90
4	Flood Affected	2,543.00
5	UNIP	4,400.00
6	SCP/TSP	13,460.37
7	Implementation of Distribution and Automation system in Municipal Corporation area of Karnataka State	450.00
8	Development of Software	1,500.00
9	Proposed Adjustment to Net Worth	16.00
Total		2,05,043.03

Share Application Money pending allotment represents amount received from GoK towards Share Capital:

Sl.No.	Scheme	Rs. In Lakhs
1	SDP - ENERGY 282 PSR 2021/18.03.2022	433.90
2	SCP/TSP - ENERGY 283 PSR 2021/18.03.2022	258.04
3	SCP/TSP - ENERGY 332 PSR 2022/14.07.2022	200.50
4	Equity - ENERGY 333 PSR 2022/30.07.2022	379.50
Total		1,271.94

Note: Share deposit amount of Rs.1271.94 Lakhs is pending for Allotment.



[Signature]
CONTROLLER (A&R)
HESCOM, HUBLI



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 4 Reserves and Surplus:

SI No	Particulars	A/C Code	As at 30th Sep, 2022	As at 31st Mar, 2022
			Rs. In Lakhs	Rs. In Lakhs
.4 -1	Reserve for Material Cost Variance			
	Opening balance		-	372.11
	Add: Transferred during the year	56.610	-	(372.11)
	Closing balance		-	-
.4 -2	Proposed Adjustments to Network Reserve			
	Opening balance		4,760.68	4,760.68
	Add: Additions / transfers during the year	52.307,308	(15.53)	-
	Closing balance		4,745.16	4,760.68
.4 -3	Surplus / (Deficit) in Statement of Profit and Loss			
	Opening balance		(6,42,186.64)	(5,12,823.98)
	Add: Profit / (Loss) for the year	58.200	(54,391.86)	(1,29,362.65)
	Closing balance		(6,96,578.50)	(6,42,186.64)
.4-4	Reserve for Revaluation of Land Assets			
	Opening balance		2,32,184.59	
	Add: Additions during the year	56.201	-	2,32,184.59
	Closing balance		2,32,184.59	2,32,184.59
Total			(4,59,648.75)	(4,05,241.37)

Note:

1) The Company has accounted certain transactions pertaining to the period prior to unbundling of the KPTCL which have been accounted as 'Proposed Adjustment to Net Worth' pending approval of the GoK. A sum of Rs.4760.68 Lakhs has been accounted under Proposed Adjustment to Net Worth.

2) Reserve for Material Cost Variance represents the difference between Standard Rate and Purchase rate of Materials.

3) During the year 2021-22, as against Material Cost Variance (Debit balance) of Rs.3013.84 Lakhs, carried forward reserve for material cost variance of Rs.372.11 Lakhs adjusted against the reserve and remaining balance of Rs.2641.73 Lakhs charged to Profit and Loss Account under Note No.: 27-ii.

4) The company revalued the Land Assets (excluding Buildings) by engaging an Independent valuation specialist to assess fair value as at 31.03.2022 using comparable prices adjusted for specific market factors such as nature, location and condition of the land. The valuation does not include properties under dispute.



[Signature]
CONTROLLER (A&R)
HESCOM, HUBLI



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 5 Long-Term Borrowings:

SI No	Particulars	A/C Code	As at 30th Sep, 2022	As at 31st Mar, 2022
			Rs. In Lakhs	Rs. In Lakhs
5 -1	Term loans (Refer Note (i) & (ii) below)			
	From banks			
	Secured	53.3, 53.9	3,25,975.61	2,71,732.29
	Unsecured	53.3, 53.9	-	-
	Sub-Total		3,25,975.61	2,71,732.29
	From other parties			
	Secured	53.3, 53.9	2,95,450.95	2,39,480.94
	Unsecured	53.3, 53.9	90,835.07	75,555.21
	Sub-Total		3,86,286.02	3,15,036.15
	Total		7,12,261.63	5,86,768.44

(1) Details of break-up of Secured/Unsecured Loan Balances:

SI No	Particulars	As at 30th Sep, 2022		As at 31st Mar, 2022	
		Secured	Unsecured	Secured	Unsecured
		Rs. In Lakhs	Rs. In Lakhs	Rs. In Lakhs	Rs. In Lakhs
	Term loans from banks:				
5 -1-1	Loan from Canara Bank, Hubli(53.981) - Secured by Govt. Guarantee & receivables	58,519.36	-	4,261.46	-
	COVID - 19 Loan with GoK Guarantee:				
5 -1-2	Loan drawn from Bank of India (COVID-19)(53.988)	99,978.42	-	99,978.69	-
5 -1-3	Loan drawn from Punjab National Bank (COVID-19)(53.989)	67,477.82	-	67,492.14	-
5 -1-4	Loan drawn from State Bank of India (COVID-19)(53.990)	50,000.00	-	50,000.00	-
5 -1-5	Loan drawn from Canara Bank (COVID-19)(53.991)	50,000.00	-	50,000.00	-
	Total - Term loans from banks	3,25,975.61	-	2,71,732.29	-
	Term loans from other parties:				
5 -1-6	Loan from Power Finance Corporation LTD - R-APDRP Scheme(53.961) - Secured by Assets created	844.43	-	822.85	-
5 -1-7	Loans drawn from REC in respect of ongoing SPA Scheme works by KPTCL for HESCOM(53.314) - Secured by Assets created	2,72,801.49	-	2,20,133.29	-
5 -1-8	Loans Released from GoK through KPTCL towards PMGY works(53.307)	-	93.07	-	56.07
5 -1-9	APDRP - GoK Loan Payable to KPTCL(53.350) - Secured by Assets created	1,009.21	-	465.21	-
5 -1-10	Loan from Power Finance Corporation Ltd., - KPTCL(53.960)	2,895.01	-	-	-
5 -1-11	Loans drawn from GoK towards payment of power purchase cost and transmission charges(53.984)	-	90,742.00	-	75,499.14
5 -1-12	Loans drawn from M/s Rural Electrification Corporation Ltd. towards DDUGJY Scheme(53.986) - Secured by Assets created	13,300.36	-	13,635.25	-
5 -1-13	Loan drawn from M/s Power Finance Corporation Ltd. towards IPDS Scheme(53.987) - Secured by Assets created	4,600.44	-	4,424.34	-
	Total	2,95,450.95	90,835.07	2,39,480.94	75,555.21



(2) Details of long-term borrowings guaranteed by the Government of Karnataka:

SI No	Particulars	A/C Code	As at 30th Sep, 2022	As at 31st Mar, 2022
5-2-1	Term loans of Rs 200 Crores from Canara bank is guaranteed by GoK to the extent of Rs 150 Crores	53.981	58,519.36	4,261.46
5-2-2	COVID - 19 Loan of Rs.2,675 Crs from Banks is guaranteed by the GoK	53.988, 989, 990 & 991	2,67,456.24	2,67,470.83
5-2-3	APDRP - GoK Loan Payable to KPTCL	53.350	1,009.21	465.21
5-2-4	GoK Loan towards Power Purchase cost (Unsecured)	53.984	90,742.00	75,499.14
	Total		4,17,726.82	3,47,696.64

Note:

- Special Long Term Loan amount of Rs.2,67,470.83 Lakhs Guaranteed by GoK vide Order No's.: ENERGY 308 PSR 2020 Bengaluru, Dtd: 01-10-2020 and Dtd: 09-12-2020.
- The GoK Interest-free Loan towards Power Purchase Cost of Rs.1,90,000.00 Lakhs, out of which Rs.99,258.00 Lakhs has been adjusted against the Subsidy Arrears to HESCOM as per G.O.No.: Energy/123/PSR/2022 Bangalore, Dated: 11.03.2022.
- For the current maturities of long-term borrowings, refer Note 10-1 "Other current liabilities"
- The company has not defaulted payment of Principal and Interest. There are no overdues to Banks and Financial Institutions as on 31.03.2022.

CONTROL (A&R)
HESCOM, HUBLI.



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 6 Other Long-Term Liabilities:

SI No	Particulars	A/C Code	As at 30th Sep, 2022	As at 31st Mar, 2022
			Rs. In Lakhs	Rs. In Lakhs
6 -1	Trade Payables:			
6 -2	Others:			
6 -2-1	Miscellaneous Deposits	46.966 & 47.601	157.87	160.13
6 -2-2	Security Deposit from consumers	47.6 & 48.1	1,09,544.99	1,01,297.22
6 -2-3	Security Deposit from Employees	46.920	0.19	0.17
6 -2-4	Payable to GOK - BRP II from Consumers	46.204 to 46.207	40.20	40.20
6 -2-5	Laibility for Inter Company Transactions - Payable/Receivable (Net)	28.9 & 42.2	6,214.27	6,370.72
	Total		1,15,957.51	1,07,868.44

Note: The balance of Security Deposits from consumers held as per Accounts and Consumer Ledger accounts are subject to reconciliation.



COMPUTER
HESCOM, HUBLI

[Signature]
CONTROLLER (A&R)
HESCOM, HUBLI



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 7 Long-Term Provisions:

SI No	Particulars	A/C Code	As at 30th Sep, 2022	As at 31st Mar, 2022
			Rs. In Lakhs	Rs. In Lakhs
7 -1	Provision for employees benefit:			
7 -1-1	Provision for compensated absences	46.430	15,776.99	15,025.70
7 -1-2	Provision for employees benefit (FBF)	44.142	1,037.38	987.98
	Total		16,814.36	16,013.68

Note:

- 1) The provision for Liability in respect of Earned Leave Encashment(Compensated Absences) and Family Benefit Fund is created on the basis of Actuarial valuation as per AS 15(revised 2005) as prescribed in the Companies(Accounting Standards) Rules, 2006. The assumptions adopted for valuation for 9,428 employees with salary increase of 6% and RoI @ 6.95%p.a.
- 2) No separate fund and Bank balance is maintained by the company for 7-1-1 & 7-1-2.



CONTROLLER (A&R)
HESCOM, HUBLI



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 8 Short-Term Borrowings:

SI No	Particulars	A/C Code	As at 30th Sep, 2022	As at 31st Mar, 2022
			Rs. In Lakhs	Rs. In Lakhs
8-1	Loans repayable on demand from Banks			
	Secured(CC) - Canara Bank/State Bank of India -Over Draft	50.1	-	8,949.99
	Unsecured - Others (See Note below)	53.985	-	-
	Secured - State Bank of India	53.978	46,607.11	2,390.80
	Current maturities of long-term debt (Refer Note 2 below)		-	1,30,408.54
	Total		46,607.11	1,41,749.33

Note:

1) The GOK vide order no EN/73/NCE/2019/Dated:15.02.2019 accorded extension of Short Term Loan to HESCOM. The KREDL loan amount of Rs.25,000 Lakhs was released to HESCOM on 20.02.2019 after signing prescribed agreement. However, an amount of Rs.13,500 Lakhs is already repaid and remaining balance of Rs.11,500 Lakhs is outstanding as on 31.03.2022 is shown under Current Maturities under Note No.:10 & Penal interest of 2% is being serviced along with regular interest of 8.55%.

2) Current maturities payable during 2022-23 of long-term debt:

SI No	Particulars	A/C Code	As at 30th Sep, 2022	As at 31st Mar, 2022
			Rs. In Lakhs	Rs. In Lakhs
I	Term loans From banks Secured			
1	Loan from State Bank of India Hubli by HESCOM	53.978	-	18,336.00
2	Loan from Canara Bank, Hubli by HESCOM	53.981	-	5,516.00
	Sub-Total		-	23,852.00
II	From other parties Secured			
1	Loan from Power Finance Corporation LTD - R-APDRP Scheme.	53.961	-	66.89
2	Loans drawn from REC in respect of ongoing SPA Scheme works by KPTCL for HESCOM.	53.314	-	46,115.75
3	Loans Released from GoK through KPTCL towards PMGY works	53.307	-	37.00
4	APDRP - GOK Loan Payable to KPTCL	53.350	-	544.00
5	Loan from Power Finance Corporation Ltd., - KPTCL	53.960	-	32,697.84
6	Loan from Power Finance Corporation Ltd., - IPDS-TL	53.987	-	352.20
7	Short Term Loan KREDL	53.985	-	11,500.00
8	Loan from GOK towards Power purchase	53.984	-	15,242.86
	Sub-Total		-	1,06,556.54
	Total		-	1,30,408.54

3) Fuller details under Additional information Note No.: 31.

CONTROLLER (A&R)
HESCOM, HUBLI



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 9 Trade Payables:

SI No	Particulars	A/C Code	As at 30th Sep, 2022	As at 31st Mar, 2022
			Rs. in Lakhs	Rs. in Lakhs
9-1	Trade Payables for Purchase of Power - Others (See Note 5 below)	41.1 to 41.5	3,35,929.63	1,47,883.34
9-1-1	Provision for Liability for Purchase of Power*	41.200	74,507.43	1,07,372.84
9-1-2	Provision for Liability for Interest on belated Payment of Purchase of Power	41.200	1,55,715.85	1,55,715.85
9-2	Trade Payables for Purchase of Power - (ESCOMS) (Net)	42.2 - 28.8	1,63,396.11	1,63,396.11
Total			7,29,549.03	5,74,368.15

* Unbilled as on 31.03.2022.

Note: 1) Letter of Credit Issued:

As per the conditions of power purchase agreements entered with various power generators company has provided LC's to Generators as a payment security and availing rebate as per the rebate clause status of LC's provided as an 31.03.2022 is furnished as below:

SI.No	Name of the Bank	Comprehensive LC Limit (Rs. in Lakhs)	Amount of LC availed (Rs. in Lakhs)	Balance of LC limit available out of comprehensive LC as on 31-03-2022 (Rs. in Lakhs)
1	State Bank of India (against 10% Cash margin)	15,000	15,000	-

2) Interest on belated payments payable is accounted when Invoices are received from the Power Generators.

3) All other Power Generators balances are subject to confirmations.

4) Calibration charges are accounted when Invoices are raised.

5) M/s UPCL has claimed Late Payment Surcharge for which ESCOMs have filed Civil Appeal in the Hon'ble Supreme Court against APTEL Order Dtd: 02.11.2020. This case has been disposed by the Hon'ble Supreme Court vide order Dtd: 08.02.2022 and rejected the appeal of the company. The amount payable is being reconciled by all ESCOMs through PCKL and not included in the liability payable.

files 11/11/22
CONTROLLER (A&R)
HESCOM, HUBLI.



Note 10 Other Current Liabilities:

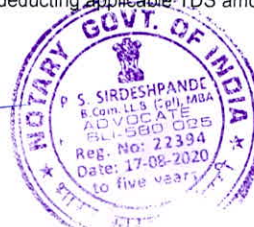
SI No	Particulars	A/C Code	As at 30th Sep, 2022	As at 31st Mar, 2022
			Rs. In Lakhs	Rs. In Lakhs
10 -1	Interest accrued and due on borrowings	51.200	-	789.63
10 -2	Interest accrued but not due on borrowings	46.710	-	1,323.06
10 -3	Interest accrued but not due on Consumers on Security Deposits (Refer Note 2 below)	48.340,350	-268.20	3,909.52
10 -4	Other payables:			
10 -4-1	Liability for Supplies/Works	42.101,201,301,401, 501 & 701	26,584.90	24,040.51
10 -4-2	Security Deposit from Suppliers/contractors	46.101,102,103,104, 107,108 & 109	15,431.14	16,384.45
10 -5	Staff Related Liabilities and Provisions			
10 -5-1	Provision for payment and receivable to/from P&G Trust (Pension & Gratuity)(Net)	44.122 & 28.907	994.83	9,671.70
10 -5-2	Provision for payment and receivable to/from NDCPS Family Pension Trust and Grtatuity Trust (Net)	44.123,44.124, 28.909 & 28.910	5,405.75	5,405.75
10 -5-3	Unpaid Bonus	44.220	1.63	1.64
10 -5-4	Salary payable	44.310,311	1,038.25	759.96
10 -5-6	Salary payable to contract Revenue Asst. (Physically Challenged Candidates)	44.312	3.17	-
10 -5-5	Bonus payable	44.320	237.44	18.29
10 -5-6	Ex-gratia payable	44.330	46.30	659.70
10 -6	Statutory remittances:			
10 -6-1	Electricity tax and other levies payable to Government including old balances (Refer Note 1 below)	46.300	21,485.75	6,288.15
10 -6-2	Compounding Fee payable to Govt.	46.301	170.09	152.96
10 -6-3	ESI	46.991 & 46.992	1.98	1.51
10 -6-4	Taxes such as Sales Tax, Income Tax, Service Tax, etc., deducted at source and payable to Government.	(46.921,924,925,926,92 7,930,931 & 942)	846.81	2,928.30
10 -6-5	Goods and Service Tax (GST)	(46.932,933,934,984,98 5,986,987,988,989,990, 993,994,995,996,997)	3,163.59	1,960.23
10 -6-6	Amount recoverable from salaries of corporation employees & payable to other departments	46.928	136.32	89.42
10 -6-7	NDCPS Contribution from Employees/Employer	46.952 & 44.150	749.41	740.36
10 -6-8	Amount recovered from Employees & payable to Employees welfare Trust towards Employees contribution	46.956	85.63	85.63
10 -6-9	Contract employees PF and Company's Share of PF payable account	46.957 & 46.958	0.34	0.52
10 -6-10	TCS Collected from Consumers	46.936	6.38	6.83
10 -6-11	IT deducted at Source on purchase of electricity	46.937	-121.57	87.62
10 -7	Others			
10-7-1	Expenses Payable	46.400,410,411,430,440 ,441,450,460,470	216.27	8,599.92
10-7-2	Receipts in Bank accounts pending reconciliation	46.971,972,974,975,979 & 980	1,218.06	1,276.12
10-7-3	Advance received for sale of stores scrap etc.,	46.922	145.95	23.55
10-7-4	Stale Cheques	46.910 & 46.911	11.62	6.64
10-7-5	Recovery from employee towards FBF	44.140,141,142 & 143	1,347.34	-
10-7-6	Advance paid to SPPCC towards UI Charges/Administrative charges	28.945 & 28.946	2,787.85	2,787.85
10-7-8	On Billing Finance under DELP Programme.	46.302	0.03	-
	Total		81,727.03	87,999.82

Note:

1) Electricity taxes: The Electricity tax demanded for the year is Rs.27,510 Lakhs and tax collected from consumers including arrears and payable to GOK during FY-2021-22 is Rs.30,077 Lakhs. Out of this GOK has Adjusted Rs.27,293 Lakhs to tariff subsidy receivable from GOK during the year.

2) As per KERK, Interest on Security Deposit Regulation 2005, the provision towards interest on consumer security deposit/meter security deposits payable to LT & HT consumers during first quarter of succeeding year, at the fixed rate of interest on par with bank rates notified by Reserve Bank of India prevailing on 1st of the financial year for which interest is due at 4.25% is created duly deducting applicable TDS amount of Rs.140 Lakhs.

[Signature]
CONTROLLER (A&R)
HESCOM, HUBLI.



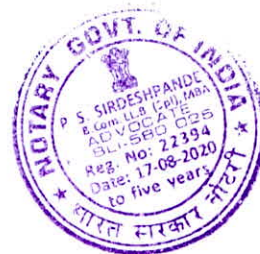


M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 11 Short-Term Provisions:

SI No	Particulars	A/C Code	As at 30th Sep, 2022	As at 31st Mar, 2022
			Rs. In Lakhs	Rs. In Lakhs
11 -1	Provision for employees benefit (Leave Encashment)	46.430	3,329.58	3,171.03
11 -2	<u>Provision - Others:</u>			
11 -2-1	Provision for loss on written off of cash found short	46.965	-	0.67
11 -2-2	Provision for other employees benefit - FBF	44.142	86.99	82.85
Total			3,416.57	3,254.55

P. S. Sirdeshpande
CONTROLLER (A&R)
HESCOIL HUBLI



Note 12 A Property, Plant and Equipment:

Sl No	Property, Plant and Equipment	A/C Code	Gross block			Disposals	Balance as at 31st Sept 2022	A/C Code	Accumulated depreciation and impairment			Net block	
			Balance as at 1st April, 2022	Additions					Balance as at 31st Sept 2022	Eliminated on disposal of assets	Balance as at 31st Sept 2022	Balance as at 31st March, 2022	
			Rs	Rs	Rs	Rs		Rs	Rs	Rs	Rs	Rs	
12-1	Land Freehold	10.1	2,34,843.77	-	-	2,34,843.77	12.1	-	-	2,34,843.77	2,34,843.77	2,34,843.77	
12-2	Buildings	10.2	20,852.32	-	-	23,029.52	12.2	4,819.69	-	18,118.11	18,118.11	16,032.53	
12-3	Hydraulic Works	10.3	694.67	-	-	721.39	12.3	263.86	-	455.56	455.56	430.82	
12-4	Other Civil Works	10.4	978.73	-	-	1,065.24	12.4	169.88	-	174.45	890.78	808.84	
12-5	Plant and Equipment	10.5	1,46,296.60	-	-	1,48,607.43	12.5	36,791.47	-	36,797.85	1,11,819.58	1,09,505.13	
12-6	Line Cable Networks	10.6	7,66,142.16	-	-	7,82,392.39	12.6	1,37,362.75	-	1,40,528.82	6,41,863.56	6,28,779.41	
12-7	Vehicles	10.7	930.92	-	-	955.67	12.7	597.87	-	597.88	357.80	333.06	
12-8	Furniture and Fixtures	10.8	817.95	-	-	836.15	12.8	414.74	-	415.50	420.65	403.21	
12-9	Office equipment	10.9	600.26	-	-	710.69	12.9	124.88	-	125.19	585.50	475.38	
12-10	Land Leasehold	10.102	16.59	-	-	16.59	12.1	-	-	16.59	16.59	16.59	
	Total		11,72,173.98	3,45,005.20	34,379.11	11,93,178.84		1,80,545.14	45,116.09	1,80,545.15	9,91,628.82	7,00,101.02	
Less: Contributions, grants and subsidies towards cost of Capital assets			8,61,547.88			11,72,173.97				(2,65,984.44)	7,25,777.39		
Net Block													
Previous year													

Note - Revaluation of Land Assets (Sl. No.: 12-1):

The fair value of the land was determined by using the market comparable method, this means that valuation performed by the valuer are based on Active Market Prices, significantly adjusted for difference in the nature, location or condition of the Land. The valuations performed by M/s Sankalp Associates, an accredited independent valuer as on 31.03.2022 and corresponding net increase in the revaluation has been accounted as Revaluation Reserve amounting to Rs.2,32,184.59 Lakhs and the value of the asset is also increased. The same is included under additions above. Besides, the company has purchased 5 landed properties at Hubli Urban, Karwar, Honnavar, Belagavi Urban and Ghataprabha Divisions at the aggregate cost of Rs.15,200 Lakhs during the year.

Depreciation and Amortisation relating to continuing operations:

Sl No	Particulars	Rs. In Lakhs	
		For the year ended 30-Sep-22	For the year ended 31-Mar-22
12-11	Depreciation and amortisation for the year on tangible assets as per Note 12 A	-	45,116.09
	Less: Utilised from revaluation reserve	-	-
	Depreciation and amortisation relating to continuing operations		45,116.09

The Capital Grants received from Government and consumer contribution towards cost of capital assets aggregating to Rs.2,65,851.44 Lakhs is reduced from Gross Block and shown in Balance Sheet. The Consumer contributions and Government grants towards cost of capital assets cannot be identified to relevant fixed assets. Hence, the same is treated as related to the Lines, Cables & Networks Assets group and deducted directly from the total Gross Fixed Assets. The corresponding depreciation on these assets provided at respective Accounting Units has been reduced from Depreciation for the year 2021-22 @5.28% which works out to Rs.754 Lakhs besides accumulated depreciation amount of Rs.13,282 Lakhs duly passing a journal entry at Head Office.

12A1. Contributions, Grants and Subsidies towards cost of Capital Assets:

Sl No	Particulars	A/C Code	Rs. In Lakhs	
			For the year ended 30-Sep-22	31-Mar-22
12-A-1	Capital Grants	55.1, 55.3	2,85,984.44	2,51,569.51
12-A-2	Opening balance		6,554.81	34,414.92
	Add: Received during the year		2,92,539.25	2,85,984.44
	Closing balance			
Details of Contributions, Grants and Subsidies towards cost of Capital Assets:			Rs. In Lakhs	
Sl No	Particular	A/C Code	For the year ended	
12-A-1	Consumers contribution towards cost of capital	55.1	30-Sep-22	31-Mar-22
12-A-2	Grants towards Cost of Capital assets	55.3	2,09,843.24	2,03,288.43
	Total		2,92,539.25	2,85,984.44



Handwritten signature and stamp: **CONTROLLER (A&R) HESCOM, HUBLI**

12 B. Intangible Assets:

Sl No	Particulars	A/C Code	Rs. in Lakhs	
			For the year ended 30-Sep-22	For the year ended 31-Mar-22
12-B-1	Software acquired / Purchased for internal use	18.101 & 18.102	2,550.14	2,531.44
12-B-2	Depreciation	12.801	(1,731.87)	(1,712.96)
	Net Block		818.27	818.47

Note: There are no Intangible Assets under development.

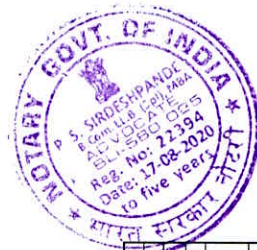
12 C. CAPITAL WORKS IN PROGRESS:

Sl No	Particulars	A/C Code	For the year ended		For the year ended 31-Mar-22 Rs. in Lakhs
			30-Sep-22 Rs. in Lakhs	31-Mar-22	
12-C-1	Capital Work in Progress	14.110 To 14.150 14.151 To 14.426 14.450 to 14.910 14.906 & 14.907 Sub Total	6,758.46 23,424.10 5,031.25 (880.86) 47,139.86	5,467.38 23,424.10 3,535.03 (879.88) 31,546.64	
12-C-2	Completed works (to be categorised).	15.5	1,178.25	7,834.56	
	Written down value of Faulty/Dismantled Assets	16.2	5,425.86	4,739.29	
	Consumers contribution towards cost of capital	55.1 & 55.3	(6,554.81)	(20,132.99)	
	Total		47,189.16	23,987.50	

Note: 1) During the year 2021-22 the company has collected Rs.34,414.92 Lakhs from Consumers (Govt. by way of Grants towards Assets creation for distribution of electricity. The Assets aggregating to Rs.14,282 Lakhs has been capitalised during the year and included in 12A under Additions to Gross Block. Therefore this amount is reduced from Net block or Assets. The Assets created out of Grants/Consumers contribution to the extent of Rs.2,65,851.44 Lakhs has been reduced from the Net value of Assets upto 31.03.2022 as per AS 12. The remaining balance of Rs. 20,132.99 Lakhs is held under capital works in progress as on 31.03.2022.
2) An amount of Rs.18,978 Lakhs in Account code 55.1 includes Grant of Flood related activities under 12B.

Land owned under full titles (A/c Code 10.101) includes the following lands which are under correspondence/dispute and case is before the Court. The details are as under:

Sl. No.	Name of the place	Survey / CTS No.	Area	W.P.No./Year
1	Unachageri village, Ron taluk.	64/2 & 64/3	3Ac-30G	EX-57/2015
1	Division office premises Rannebenur	794A/9B+10/B, 795/1	5Ac-30.14G	104529/2018
2	Sub-Division Office Premises Byadagi	180/A/1	1 AC-9.0G	51/2010
O & M Urban Division, HESCOM, Belagavi				
1	Gandhi nagar, Belagavi	1046/3AB	02A-16G	EX.C/69/2022
2	Gandhi nagar, Belagavi	1046/2A	00A-08G	EX.C/72/2021
O & M Rural Division, HESCOM, Belagavi				
1	Hirebagewadi 33/1TKV Sub Station, Rural	450/B	00A-18G	LAC No. 3/2009
O & M Division, HESCOM, Athani				
1	Athani	1235A, 1235B/1235C	00A-04G	273/2019
O & M Division, HESCOM, Vijayapur				
1	Jurnal	418/2-3+4	01A-12G	OS/673/2018
O & M Division, HESCOM, Indi				
1	Jigajeenangi	8	02A-00G	OS/43/2022
2	Almel	765/B	03A-03G	WP No. 202039/2021 (WP 202078/2021)
O & M Division, HESCOM, Basavana Bagewadi				
1	Malaghan	137	05A-00G	WP No. 203453/2017



Handwritten signature
CONTROLLER (A&R)
HESCOM HUBLI



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 13 Non-Current Investments:

Rs. In Lakhs

SI No	Particulars	As at 30th Sep, 2022			As at 31st Mar, 2022		
		Quoted #	Unquoted #	Total	Quoted	Unquoted	Total
13 -1	Investments (At cost):						
	Non Trade investments						
13 -1-1	Investment in equity instruments (give details separately for fully / partly paid up instruments) Controlled special purpose entities						
	i) M/s. Power Company of Karnataka Ltd (PCKL) (PTC-20.271) (100 Equity Shares of Rs. 1000 Each)	-	1.00	1.00	-	1.00	1.00
	ii) M/s. Priyadarshini Jurala Hydro Electric Project (PTC-20.272)	-	1,400.00	1,400.00	-	1,400.00	1,400.00
	Total	-	1,401.00	1,401.00	-	1,401.00	1,401.00
	Aggregate amount of unquoted investments			1,401.00			1,401.00

Note:

1) The Company is having Rs.1,400 Lakhs in investment account as on 31.03.2022 which is the HESCOMs share of allocation given by GoK out of total payment of Rs.7,000 Lakhs made to M/s Priyadarshini Jurala Hydro Electric Project Limited through M/s PCKL as an investment in Power Utilities. Further, PCKL vide its letter dtd: 30.05.2022 has sought direction from the GoK whether to treat this amount as Equity or non-refundable grants or interest free loan pending clarification, the same is held under Non-Current Investments.

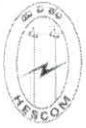
Note 13A Deferred Tax Asset

Sl. No.	Particulars	A/C code	As at 30th Sep, 2022	As at 31st Mar, 2022
			Rs. In Lakhs	Rs. In Lakhs
13A-1	Deferred Tax Asset	46.801	-	38,131.37
	Total		-	38,131.37

13A, HALLAPPA
 13114 MOBILE



CONTROLLER (A&R)
HESCOM, HUBLI



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 14 Long-Term Loans and Advances:

SI No	Particulars	A/C Code	As at 30th Sep, 2022	As at 31st Mar, 2022
			Rs. In Lakhs	Rs. In Lakhs
14 -1	Capital advances			
14 -1-1	Secured, considered good	25.501, 502 & 507	6.75	6.75
	Advance to Contractors - Interest free	26.601, 602 & 603	(1,143.30)	4,258.04
	Material Advance	26.605	10,993.43	16,667.66
14 -1-2	Secured, considered good	28.930,933,935	5,769.10	510.97
	Total		15,625.98	21,443.41



[Signature]
**CONTROLLER (A&R)
HESCOM, HUBLI.**



[Faint signature]
**CONTROLLER (A&R)
HESCOM, HUBLI.**



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 15 Other Non-Current Assets:

SI No	Particulars	A/C Code	As at 30th Sep, 2022	As at 31st Mar, 2022
			Rs. In Lakhs	Rs. In Lakhs
15 -1	Long-Term Trade Receivables:			
15 -1-1	Subsidy receivable from GOK Unsecured, considered good (Refer Note below)	28.611,613,615,6 16,617,618,620 & 621	63,100.73	56,673.12
15-1-2	Amount receivable from Government against waiver of IP sets dues in respect of IP sets Consumers who have paid the IP sets Dues during the year 2001-02 and 2002-03 (Refer Note below)	28.614	5,365.57	5,365.57
15 -1-1	Amount receivable from Karnataka Power Loom Development Board – GOK towards Special Nekar Package Scheme.	28.619	2,666.35	1,269.71
15 -2	Regulatory Asset-KERC	28.908	56,416.12	56,416.12
	Total		1,27,548.76	1,19,724.52

Note: An amount of Rs.34,183 Lakhs under A/c code 28.620 towards Rural Electrification Loss for the period 2002-03 to 2004-05 and an amount of Rs.5,366 Lakhs under A/c code 28.614 vide G.O. No. EN 34 PSR 2008 dated 19.08.2010 was ordered to refund pertaining to the amount paid by the farmers during the period from 01.04.2001 to 31.03.2003 to them. The same is implemented by HESCOM. As per G.O.No.: Energy/123/PSR/2022 Bangalore, Dated: 11.03.2022 the GoK extended the financial support to the Company by releasing arrears of subsidy from FY-17 till FY-22 of Rs.3,46,308 Lakhs (Cash Support Rs.2,47,050 Lakhs and Interest free loan adjusted Rs.99,258 Lakhs) and remaining subsidy balance from FY-03 till FY-16 of Rs.2,19,603 Lakhs which includes above two amounts has been advised for write-off duly obtaining approval from the Board. The company proposed to make representation to the GoK in this regard and therefore write-off is not effected in the books of accounts.

Note 16 Current investments

SI No	Particulars	A/C Code	As at 30th Sep, 2022	As at 31st Mar, 2022
			Rs. In Lakhs	Rs. In Lakhs
16-1	-----	-	Nil	Nil
			Nil	Nil



CONTROLLER (A&R)
HESCOM HUBLI

[Signature]
CONTROLLER (A&R)
HESCOM HUBLI



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 17 Inventories:

SI No	Particulars	A/C Code	As at 30th Sep, 2022	As at 31st Mar, 2022
			Rs. In Lakhs	Rs. In Lakhs
17 -1	Stores and spares (As per details below)	22.610, 641, 660, 700, 810, 820 & 16.1	17,853.35	16,310.21
Total			17,855.97	16,310.21

Details of Inventories are as below:

SI No	Particulars	A/C Code	As at 30th Sep, 2022	As at 31st Mar, 2022
			Rs. In Lakhs	Rs. In Lakhs
17 -1-1	Materials Stock Account	22.610	15,877.05	14,303.03
17 -1-2	Materials imprest Account	22.641	446.84	320.02
17 -1-3	Materials pending Inspection	22.660, 680	-	318.47
17 -1-4	Obsolete Materials Account	22.710, 720, 730, 731, 760	(1,798.26)	(1,635.34)
Materials stock Excess / Shortage Pending Investigation.				
17 -1-5	Stock Excess pending Investigation.	22.810	(62.45)	(62.45)
17 -1-6	Stock Shortage pending Investigation.	22.820	110.23	130.09
			14,576.02	13,373.83
Assets not in use				
17 -1-7	Written down value (WDV) of obsolete / scrapped assets.	16.102, 103, 104, 105, 106, 107, 109	3,279.95	2,936.38
Total			17,855.97	16,310.21



[Signature]
**CONTROLLER (A&R)
HESCOM, HUBLI.**



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 18 Trade Receivables against Supply of Power:

SI No	Particulars	A/C Code	As at 30th Sep, 2022	As at 31st Mar, 2022
			Rs. In Lakhs	Rs. In Lakhs
18 -1	Outstanding for a period less than six months from the date they were due for payment			
18 -1-1	Unsecured, considered good	23.1, 23.2, 23.3 & 23.7	2,01,334.06	1,85,294.54
18 -1-2	Less: Revenue Suspense, Revenue collection Pending Classification	47.607, 47.609	6,001.36	(190.57)
18 -2	Outstanding for a period exceeding six months from the date they were due for payment			
18 -2-1	Unsecured, considered good	23.5	3,804.15	3,804.15
	Sub-Total		3,804.15	3,804.15
18 -2-2	Less: Provision for withdrawal of Revenue demand	23.8	(24.86)	(1,677.38)
18 -2-3	Less: Provision for doubtful trade receivables	23.9	(4,326.89)	(4,232.56)
	Sub-Total		(4,351.75)	(5,909.94)
	Total (As per Note below)		2,06,787.81	1,82,998.18

Details of Trade Receivables are as below:

SI No	Particulars	A/C Code	As at 30th Sep, 2022	As at 31st Mar, 2022
			Rs. In Lakhs	Rs. In Lakhs
	RECEIVABLES AGAINST SUPPLY OF POWER.			
	Unsecured Considered Good			
18 -1-1-1	Trade Receivables for sale of Power – LT	23.1	1,14,356.23	1,06,964.59
18 -1-1-2	Trade Receivables for sale of Power - HT	23.2	20,850.43	15,132.26
18 -1-1-3	Trade Receivables for Electricity Tax	23.3	7,768.16	6,683.93
18 -1-1-4	Dues from Permanently disconnected consumers	23.5	3,804.15	3,804.15
18 -1-1-5	Trade Receivables - miscellaneous dues from consumers (Interest on Revenue Arrears)	23.700	58,359.23	56,513.76
	Sub-Total		2,05,138.20	1,89,098.69
	Less:			
18 -1-1-6	Provision for withdrawal of Revenue demand	23.800, 801, 802	(24.86)	(1,677.38)
18 -1-1-7	Provision for Doubtful Dues from consumers (Credit Account)	23.9	(4,326.89)	(4,232.56)
18 -1-5	Revenue Suspense, Revenue collection Pending Classification	47.607, 47.609	6,001.36	(190.57)
	Total (Net Receivables against Supply of Power)		2,06,787.81	1,82,998.18



[Signature]
CONTROLLER (A&R)
HESCOM, HUBLI.

Note: As on 31.03.2022, Trade Receivables includes under A/c Codes 23.1 and 23.7 Rs.1,07,632 Lakhs dues (Rs.63,322 Lakhs Principal + Rs.44,309 Lakhs Accumulated interest up to 31.03.2012) which pertains to prior to announcement of Free Power Supply to IP Sets up to 10 HP. The Interest Charged in the DCB amounting Rs.32,763 Lakhs has been withdrawn by the Company from 2012-13 onwards. As per G.O.No.: Energy/123/PSR/2022 Bangalore, Dated: 11.03.2022 extended the financial support to the Company by releasing arrears of subsidy from FY-17 till FY-22 of Rs.3,46,308 Lakhs (Cash Support Rs.2,47,050 Lakhs and Interest free loan adjusted Rs.99,258 Lakhs) and remaining subsidy balance from FY-03 till FY-16 of Rs.2,19,603 Lakhs has been advised for write-off duly obtaining approval from the Board. The company proposed to make representation to the GoK in this regard and therefore write-off is not effected in the books of accounts.

SI No	Name of Appellate Authority	Number of Cases	Amount (in Lakhs)
1	Corporate Office, HESCOM	2	10.06
2	Chief Engineer (Ele), HESCOM	1	75.69
3	SEE, O & M Circles, HESCOM	35	50.61
4	SEE, Appeals	59	18.24
5	EEE, O & M Division	4	2.40
6	Courts	57	3,185.03
7	KERC.Bangalore	7	37.44
Total		165	3,379.47




CONTROLLER (A&R)
HESCOM. HUBLI

CONTROLLER (A&R)
 HESCOM. HUBLI



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 19 Cash and Cash Equivalents:

SI No	Particulars	A/C Code	As at 30th Sep, 2022	As at 31st Mar, 2022
			Rs. In Lakhs	Rs. In Lakhs
.19-1	Cash and Cash Equivalents:			
19-1-1	Balances with Banks	24.3 & 24.4	6,128.64	1,480.85
19-1-2	Cheques, drafts on hand			
19-1-3	Cash on hand	24.110 & 24.210	1,503.79	1,946.71
19-1-4	Postage stamps on hand	24.120	5.17	2.77
19-2	Bank deposits with more than twelve months maturity	28.935		1,925.21
	Bank deposits with less than twelve months maturity	28.935		1,780.70
	Total		7,637.59	7,136.24
	Cash and cash equivalents as per AS 3		7,637.59	7,136.24

Note: Bank Fixed deposits includes Deposits marked towards Letter of Credit Limits utilised for Purchase of Power amounting to Rs.1500 Lakhs (i.e., 10% Cash Margin)

CONTROLLED COPY
MESCOM, HUBLI



P. S. SIRDHPANDE
CONTROLLER
MESCOM, HUBLI.



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 20 Short-Term Loans and Advances:

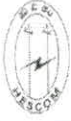
SI No	Particulars	A/C Code	As at 30th Sep, 2022	As at 31st Mar, 2022
			Rs. In Lakhs	Rs. In Lakhs
20 -1	Loans and Advances to Employees (Refer Note below)			
i	Secured, considered good	27.1 & 27.2	974.67	460.62
ii	Advance Tax Paid	27.410 & 27.425	34.72	35.64
iii	TCS paid to the suppliers on Purchase of Electricity/Goods	28.822 & 28.823	198.59	577.64
	Total		1,207.98	1,073.90

Note:

- 1) Loans and Advances to Employees comprises of Festival Advance, Medical Advance and Advance against expenses.
- 2) Medical advance and staff advance to employees is given based on the KPTCL circular: CYS-611/Dt:15.06.2012.

[Handwritten Signature]
**CONTROLLER (A&R)
MESCOM, HUBLI.**





M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 21 Other Current Assets:

SI No	Particulars	A/C Code	As at 30th Sep, 2022	As at 31st Mar, 2022
			Rs. In Lakhs	Rs. In Lakhs
21 -1-1	Unbilled Revenue	23.4	55,827.50	55,915.82
21 -1-2	Preliminary expenses on survey/feasibility studies of project not yet sanctioned	17.301	56.39	53.17
21 -1-3	Transformers / meters etc., issued to contractors / suppliers for repairs / replacement.	26.604	1,905.20	1,682.73
21 -1-4	Initial Advance paid to PCKL towards its Working Capital	27.820 & 27.821	82.19	2.19
21 -1-5	Interest accrued on Bank Deposits	28.210 & 28.265	46.23	46.23
21 -1-6	Amount Recoverable from Employees & others	28.1, 28.4 & 46.978	312.68	451.68
21 -1-7	Claims for Loss/Damage to Assets/Material	28.724, 729, 743, 744, 749	46.80	24.45
21 -1-8	Other Receivable towards other ESCOMs receivable, HRECS, etc.,	28.8, 28.901 & 902	29,639.62	30,449.33
21 -1-9	Subsidy receivable from GoK (Refer Note 3 below)	28.625 & 28.627	2,20,932.94	65,087.25
21-1-10	Amount receivable from GoK towards waiver of Demand/Fixed Charges of MSME COVID 19 welfare measures	28.626	1,567.94	1,371.32
21 -1-11	Sundry Debtors - Government Department (Refer Note 1 below)	28.110	15,112.75	20,942.37
21-1-12	Amount Receivable from Departments towards Ganga Kalyan Works	28.628 to 28.636	1,224.00	1,122.00
21 -1-13	Amounts Receivable from GOI through RECL & LEC/Taluk Board towards KJ Works	28.941 & 28.942	5.88	-
21 -1-13	Service Tax claim settled by HESCOM to be recovered from Consumer/Contractor (Refer Note 2 below)	28.852	626.56	631.40
21 -1-14	Inter Unit Accounts	31 to 37	-23,356.51	1,041.16
21 -1-15	Electrification / Service Connection	47.3	-491.35	892.10
	Total		3,03,538.82	1,79,713.20

Note:

1) The amount related to flood during 2021-22 services and repairs are claimed as refunds from the GoK to extent of Rs.15,118.75 Lakhs.

2) Rs.1109.00 Lakhs Service Tax liability was paid by the Company during the month of March 2018 towards Supervision Charges collected from the consumers for the period from 01.04.2011 to 30.06.2017 in respect of electrical connections as per the Summons issued by Senior Intelligence Officer, Bengaluru on 08.09.2017. The recovery of service tax from the consumers upto 31.03.2022 is Rs.478 Lakhs (Rs.72 Lakhs recovered during the year) and outstanding recoverable amount is Rs.631.40 Lakhs. No provision is made towards this amount.

3) The Company has received Rs.3,91,334 Lakhs subsidy during the year 2021-22, out of which Rs.3,78,511 Lakhs towards subsidy for free power supply to IP sets below 10HP and Rs.12,823 Lakhs towards Bhagya Jyothi/Kuteera Jyothi subsidy. Besides, as per G.O.No.: Energy/123/PSR/2022 Bangalore, Dated: 11.03.2022 the GoK extended the financial support to the Company by releasing arrears of subsidy from FY-17 till FY-22 of Rs.3,46,308 Lakhs (Cash Support Rs.2,47,050 Lakhs and Interest free loan adjusted Rs.99,258 Lakhs) and remaining subsidy balance from FY-03 till FY-16 of Rs.2,19,603 Lakhs which includes balance under A/C Code 28.625 & 28.627 has been advised for write-off duly obtaining approval from the Board. The write-off is not effected in the Accounts as the Board has proposed to represent in the matter to the GoK.

CONTROLLER (A&R)
MESCOM, HUBLI.





M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 22 Revenue from Operations:

SI No	Particulars	A/C Code	For the year ended 30st Sep,2022	For the year ended 31st Mar,2022
			Rs. In Lakhs	Rs. In Lakhs
22 -1	Sale of products comprises: (Refer Note below)			
22 -1-1	Revenue from Sale of Power - LT	61.1 & 61.3	3,90,392.70	7,27,433.72
22 -1-2	Revenue from Sale of Power - HT	61.2	88,186.36	1,53,705.63
22 -1-2	FAC (LT&HT)	61.4 & 61.5	6,699.09	(12,386.82)
			4,85,278.15	8,68,752.53
22 -2	Other Operating Revenue	61.9 & 63.110	6,460.96	14,142.39
	Less:		4,91,739.11	8,82,894.92
22 -3	Rebates and Incentives	78.822, 78.823, 78.826	(245.53)	(364.70)
22 -4	Provision for withdrawal of Revenue Demand	83.830, 831 & 832	1,596.23	(2,091.85)
	Total		4,93,089.82	8,80,438.36

Breakup of Revenue from Operations consumers wise:

SI No	Particulars	A/C Code	For the year ended 30st Sep,2022	For the year ended 31st Mar,2022
			Rs. In Lakhs	Rs. In Lakhs
	Sale of products comprises :			
	Revenue from Sale of Power - LT			
22 -1-1-1	Bhagya jyothi Scheme above 40 units	61.101	8,189.69	3,565.61
22 -1-1-2	Lighting, Combined Lighting, Heating & Motive Power - HDMC.	61.102	45,183.88	77,839.72
22 -1-1-3	Lighting, Combined Lighting, Heating & Motive Power - Areas under Village Panchayats.	61.104	21,632.00	38,018.25
22 -1-1-4	Private Professional & other Educational Institutions - Areas under U L B's including City Corporations	61.113	982.43	1,400.73
22 -1-1-5	Areas under Village Panchayats.	61.114	287.44	382.56
22 -1-1-6	Commercial Lighting, Heating & MP. Areas under U L B's including City Corporations.	61.116	23,261.47	38,102.13
22 -1-1-7	Areas under Village Panchayats.	61.117	9,559.78	17,143.47
22 -1-1-8	Irrigation Pump sets (above 10 HP)/Water Lifting.	61.121	386.75	756.75



[Signature]
CONTROLLER (A&R)
HESCOM, HUBLI.

SI No	Particulars	A/C Code	For the year ended 30st Sep,2022	For the year ended 31st Mar,2022
			Rs. In Lakhs	Rs. In Lakhs
22 -1-1-9	IP Sets upto & inclusive of 10 HP - General - Till such time meters are fixed.	61.122	2,38,581.98	4,58,576.45
22 -1-1-10	Private Horticultural Nurseries, Coffee, Tea, Cocoanut and Areca nut Plantations.	61.127 + 61.128	35.97	61.60
22 -1-1-11	Industrial, Non-Industrial, Heating and Motive Power including Lighting	61.129 To 61.137	16,987.14	30,732.27
22 -1-1-12	Street light/ public lighting installations	61.143	12,432.48	23,791.11
22 -1-1-13	Water Supply and Sewerage pumping installations,	61.144	6,726.59	13,683.74
22 -1-1-14	Temporary Power Supply-Non commercial lights and fans and other small appliances	61.145 & 61.146	6,145.10	10,552.57
22 -1-1-15	Revenue from sale of power accounted through BJ/KJ Subsidy (up to 40 units).	61.300	-	12,826.77
22 -1-1-17	FAC (LT)	61.4	5,401.53	(10,271.74)
	Revenue from Sale of power - LT		3,95,794.24	7,17,161.98
	Revenue from Sale of Power – HT			
22 -1-2-1	Public Water Supply & Sewerage Pumping	61.250	11,471.51	22,556.78
22 -1-2-2	Industrial, Non-industrial and Commercial purposes & Railway Traction	61.255 & 61.275	51,860.44	89,622.80
22 -1-2-3	Commercial.	61.256	7,949.54	13,202.37
22 -1-2-4	Lift Irrigation Scheme under Govt Departments / Govt. owned Corporations.	61.262	7,172.81	12,606.56
22 -1-2-5	Revenue from sale of power - LIS schemes and LI societies.	61.263	2,554.26	6,491.08
22 -1-2-6	Irrigation & Agricultural Farms, Govt & Horticultural Farms, Coffee, Tea & Coconut Plantations.	61.264	1.65	0.93
22 -1-2-7	LI Schemes and Lift Irrigation Societies other than those covered under HT2(a)(ii).	61.265	43.81	28.33
22 -1-2-8	Residential Apartments and Colonies - HDMC.	61.272	707.03	1,243.96
22 -1-2-9	Residential Apartments and Colonies -Areas under U L B's other than those under HT-4a Category.	61.273	2.11	3.82
22 -1-2-10	Residential Apartments and Colonies - Areas under Village Panchayats.	61.274	2,639.05	1,795.54
22 -1-2-11	Government Hospitals and Hospitals run by Charitable Institutions	61.257	2,446.38	3,940.74
22 -1-2-12	Educational Institutions and Hostels of Educational Institutions	61.258	1,337.76	2,212.73
22 -1-1-13	FAC (HT)	61.4	1,297.55	(2,115.08)
	Revenue from Sale of Power – HT		89,483.91	1,51,590.55



**CONTROLLER (A&R)
HESCOM, HUBLI.**

Sl No	Particulars	A/C Code	For the year ended 30st Sep,2022	For the year ended 31st Mar,2022
			Rs. In Lakhs	Rs. In Lakhs
	Other operating revenues comprise:			
22 -2-1	Reconnection Fee (D & R)	61.901,61.902	6.65	21.51
22 -2-2	Service Connection (Supervision charges)	61.904	790.02	1,794.13
22 -2-3	Delayed payment charges from consumers.	61.905	5,141.12	11,156.36
22 -2-4	Other Receipts from consumers	61.906,61.600	224.10	604.44
22 -2-5	Registration fee towards SRTPV	61.907	15.54	3.13
22 -2-6	Facilitation fee towards SRTPV	61.908	1.51	24.30
22 -2-7	Supervision Charges for self Execution works	61.909	227.61	391.87
22 -2-8	Maintenance charges for the layouts created by the Developers	61.910	54.40	146.66
			6,460.96	14,142.39
	Rebates and Incentives:			
22 -3-1	Solar Rebate allowed to consumers	78.822	(175.71)	(350.86)
22 -3-2	Incentives for prompt payment	78.823, 824 & 825	(12.41)	(10.70)
22 -3-3	Time of day (TOD) Tariff Incentive	78.826	(57.40)	(3.14)
			(245.53)	(364.70)
22 -4	Provision for withdrawal of Revenue Demand	83.830 & 83.831	1,596.23	(2,091.85)
Grand Total			4,93,089.82	8,80,438.36



[Signature]
CONTROLLER (A&R)
MESCOM, HUBLI



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 23 Other Income:

SI No	Particulars	A/C Code	For the year ended 30st Sep,2022	For the year ended 31st Mar,2022
			Rs. In Lakhs	Rs. In Lakhs
.23 -1	Interest on Bank Fixed Deposits & Others	62.260,270, 222,323	0.33	109.76
.23 -2	Other Miscellaneous receipts from Trading	62.360	667.45	2,275.01
.23 -3	Profit on sale of stores	62.330	-	138.20
.23 -4	Sale of scrap	62.340	0.45	38.29
.23 -5	Reactive energy charges demanded on IPPs	62.361	67.49	90.08
.23 -6	Meter Readings and Calibration of meter - charges of Wind Mill Project.	62.363	48.35	63.38
.23 -7	Rental from Staff Quarters	62.901	41.49	91.61
.23 -8	Rental from others	62.902,903, 904	1.23	5.85
.23 -9	Excess found on physical verification of Materials Stock.	62.905	-	15.17
.23-13	Recovery for Transport and vehicle expenses (other than recoveries from	62.910	4.39	-
.23 -10	Rebate for collection of Electricity Duty.	62.916	-	150.39
.23 -11	Other Recoveries	62.917,918	2,151.02	2,798.47
.23-12	NEF Interest Subsidy	62.917	-	5,823.62
.23-13	Rebate from Power Generators	62.919	1,736.69	249.07
.23-14	Consultancy Charges	62.921	-	0.54
.23-15	Income on Bulk Supply to Hukkeri Rural Electricity Co-operative Societies	70.8	6,486.69	18,386.83
	Total		11,205.56	30,236.29



CONTROLLER (A&R)
MESCOM, HUBLI.



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 24 Purchase of Power:

SI No	Particulars	A/C Code	For the year ended	For the year ended
			30st Sep,2022	31st Mar,2022
			Rs. In Lakhs	Rs. In Lakhs
.24 -1	Purchase of Power from Generators	70.000	3,71,606.16	6,59,474.88
.24 -2	O & M Expenses to SLDC.	70.165	636.92	(1,289.29)
.24 -3	Power purchased cost in respect of Inter ESCOM Energy exchange & Others (Refer Note 3 below)	70.801 & 70.281	-	63,099.33
.24 -6	Power Transmission Charges (Refer Note 1 below)	70.113 & 70.161	50,791.56	1,39,615.20
Total			4,23,034.63	8,60,900.12

Note:

1) Transmission charges have been accounted at Rs.1,51,518/- per MW of installed capacity of 4350 MW for April 2021 to March 2022.
2) As per the Hon'ble APTEL Order Dated: 05.10.2020 pertaining to payment of Tannirbhavi Power Purchase Cost of earlier years amounting to Rs.32992 Lakhs, the Company shall amortise this expenditure over the period of 5 years. Accordingly company has amortised Rs.6758 Lakhs by debiting to KPTCL Power Transmission charges during the current year (included in SI. No. 24-6). The balance amount to be amortised over the remaining period is Rs.23419 Lakhs.

3) The Energy Department, GoK has approved Energy allocation of their respective production from different sources towards Purchase of Power as follows for FY 2021 & FY 2022:

Source	2021-22	2020-21
KPCL Hydel	19.12%	28.77%
KPCL Thermal	20.65%	18.18%
CGS	21.45%	17.57%
UPCL	21.45%	12.00%

The purchase of energy to the Company includes EHT purchase at more than 33 KV voltages at the interconnection points for transfer of power for billing by the Company.

The rates followed for the allocated/assigned power purchase is based on the commercial rates/predetermined rates as approved by the PPA/ KERC/ Government of Karnataka.

The Transmission losses on account of Power Purchase from Generation Point till interface point of Transmission are accounted by the Company as per the power purchase bills based on the proportionate allocated energy and adjusted after energy balancing among ESCOMs.

The Company accounts the import /export of energy among ESCOMs as net energy either as a sale/purchase and also accounts energy at 11KV Inter ESCOM flow.



[Signature]
CONTROLLER (A&R)
HESCOM HUBLI

CONTROLLER (A&R)
HESCOM HUBLI



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 25 Employee Benefits Expenses:

SI No	Particulars	A/C Code	For the year ended	For the year ended
			30st Sep,2022	31st Mar,2022
			Rs. In Lakhs	Rs. In Lakhs
25 -1	Salaries	75.1	22,928.61	46,693.18
25 -2	Over Time	75.2	-73.87	776.07
25 -3	Dearness Allowance	75.3	6,227.96	10,008.15
25 -4	Other Allowances	75.4	2,816.86	6,116.53
25 -5	Bonus/Ex-Gratia	75.5	-8.43	677.99
25 -6	Medical Expenses reimbursement	75.611	-49.68	860.09
25 -8	Earned Leave Encashments - Regular Employees - Employees covered under Contributory Pension Scheme	75.616	655.31	2,348.88
25 -9	Earned leave encashment	75.617	641.35	2,388.85
25 -10	Earned leave encashment - Retired / Deceased Employees	75.618	1,791.32	1,951.49
25 -12	Payment to helpers/employees of Monsoon gang	75.630	35.00	60.18
25 -13	Staff Welfare expenses	75.7	163.44	355.32
25 -14	Terminal Benefits (Refer Disclosures below)	75.8	6,417.60	26,260.80
Total			41,545.48	98,497.53

Note:

1) Earned leave benefit

- Maximum accrual is 30 days per year.
- Maximum accumulation allowed is 300 days.
- EL accumulated in excess of 15 days is allowed for encashment while in service provided the EL encashed is not less than 15 days in case of "A"&"B" group employees and 30 days in case of "C"&"D" group employees.
- The liability for leave encashment is recognized on the basis of Actuarial valuation.

2) Family Benefit Fund

Employees family benefit fund scheme has been introduced with effect from 01.07.1978. INR 200/- is deducted from each employee and paid to this fund. In case of death of an employee while in service, INR 2,00,000/- is being paid to the family. As per this scheme, the company contributes this fund as per the terms of the scheme in case of death/retirement of the employees. The liability for Family Benefit Fund is being recognized on the basis of Actuarial valuation. The company do not maintain separate fund/investments to the above schemes.

3) Disclosures under Accounting Standard - 15

SI No	Particulars
Employee benefit plans	
Defined contribution plans	
25-1-1	The Company makes Provident Fund contributions to defined contribution plans for qualifying employees. Under the Schemes, the Company is required to contribute a specified percentage of the payroll costs to fund the benefits. The Company recognised Rs.27.97 Lakhs (Year ended 31 March, 2021 Rs.19.73 Lakhs) for Provident Fund contributions in the Statement of Profit and Loss. The contributions payable to these plans by the Company are at rates specified in the rules of the schemes.
25-1-2	The employees/officers who have joined/joining on or after 1.4.2006 are covered under New Defined Contributory Pension Scheme (NDCPS). As per this scheme, the employees/officers have to contribute 10% and Employer has to contribute 14% of the Basic Pay & Dearness Allowance. The said contribution is being remitted to the KPTCL/ESCOMs P&G Trust for the time being pending appointment of Central Record Keeping Agency & Pension Fund Managers. The contribution and returns thereon shall be deposited in a non-withdrawable Pension Tier-I Account. The Company recognised Rs.4,793.10 Lakhs (Year ended 31 March, 2021 Rs.4,346.86 Lakhs) for Provident Fund contributions in the Statement of Profit and Loss.
25-1-3	The funds towards Pension and Gratuity to the Employees appointed before 01.04.2006 is managed by KPTCL/ESCOMs Pension and Gratuity Trust - Pension contribution @64.90% and Gratuity contribution @6.10% as on 31-03-2022. The Company recognised Rs.14,483.48 Lakhs for Pension & Rs.1,118.94 Lakhs for Gratuity contributions in the Statement of Profit and Loss for the year 2021-22 based on the Actuarial Valuation conducted by P&G Trust.
25-1-4	The Company introduced Family Pension and Gratuity Scheme to NDCPS Employees approved vide G.O. No.: AE 34 PEN 2018 Dated: 23.06.2018. The funds are managed by the KPTCL/ESCOMs Family Pension and Gratuity Trust. The contributions based on Actuarial Valuations and the company accounted Rs.4,692.94 Lakhs during the year 2021-22 towards the Gratuity Liability. In respect of Family Pension, no provision has been made due to pending decision.



CONTROLLER (A&R)
HESCOM, HUBLI.



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 26 Finance Costs:

SI No	Particulars	A/C Code	For the year ended 30st Sep,2022	For the year ended 31st Mar,2022
			Rs. In Lakhs	Rs. In Lakhs
26 -1	Intrest on Loan from REC	78.540	13,347.20	25,915.55
26 -2	Payment of Interest on loan drawn by HESCOM from SBI, Hubli	78.564	1,630.40	2,517.58
26 -3	Interest on loan from Canara Bank	78.567	1,501.92	1,119.27
26 -4	Interest on shortterm loan/ Interest on working capital C.C	78.568	298.11	840.89
26 -5	Interest on Loan drawn from M/s Rural Electrification Corporation Ltd. towards DDUGJY Scheme.	78.571	692.75	1,431.70
26 -6	Interest on loan drawn from M/s Power Finance Corporation Ltd. towards IPDS Scheme.	78.572	142.13	402.64
26 -7	Interest on Loan drawn from Bank of India (COVID-19)	78.573	3,784.27	7,625.16
26 -8	Interest on Loan drawn from Punjab National Bank (COVID-19)	78.574	2,557.05	5,179.14
26 -9	Interest on Loan drawn from State Bank of India (COVID-19)	78.575	1,639.59	3,850.00
26 -10	Interest on Loan drawn from Canara Bank (COVID-19)	78.576	1,519.52	3,669.62
26 -11	Payment of interest on PFC loan drawn by KPTCL on behalf of HESCOM	78.584	1,444.33	4,556.79
26 -12	Interest on loan from Power Finance Corporation Ltd. In respect of R.APDRP Scheme	78.585	87.92	112.46
26 -13	Interest on APDRP - GOK Loan	78.591	-	178.62
26-14	Interest on APDRP - REC	78.592	-	-
26 -14	Interest on Pradhan Mantri Gramodaya Yojana Schem (PMGY) Loan	78.546	-	15.61
26 -15	Interest on Loans drawn from KREDL for working capital requirements.	78.598	280.28	1,691.59
26-16	Interest on Security Deposits to Consumers	78.640 & 78.660	-590.34	4,049.91
26 -17	Other Interest and Finance Charges	78.821 To 78.899	847.06	3,038.55
26 -18	Interest on belated payments to IPPs	80.000	7,449.62	37,391.84
26 -19	Less : Interest and finance charges capitalised during the year pertaining to CWIP	78.900	-	(3,152.46)
	Total		36,631.81	1,00,434.45

[Signature]
CONTROLLER (A&R)
HESCOM, HUBLI.





M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 27 (i) Depreciation and Amortisation Expenses:

SI No	Particulars	A/C Code	For the year ended 30st Sep,2022	For the year ended 31st Mar,2022
			Rs. In Lakhs	Rs. In Lakhs
27 i -1	Amortisation of Lease Hold Assets	77.110	-	0.85
27 i -2	Depreciation on Buildings	77.120	91.72	600.41
27 i -3	Depreciation on Hydraulic Works	77.130	1.57	29.90
27 i -4	Depreciation on Civil Works	77.140	4.57	25.00
27 i -5	Depreciation on Plant and Machinery	77.150 + 77.151	1,157.72	7,707.49
27 i -6	Depreciation on lines, cable, network etc.,	77.160 + 77.161	3,747.45	21,770.57
27 i -7	Depreciation on Vehicles	77.170 + 77.171	0.01	34.87
27 i -8	Depreciation on furniture, fixtures	77.180	0.76	36.42
27 i -9	Depreciation on Office equipments	77.190 + 77.191	2.75	20.76
27 i -10	Depreciation on Intangible Assets	77.801	18.90	258.09
			5,025.45	30,484.35
27 i -11	Small & Low value items Written off	77.610	7.54	6.34
	Total		5,032.99	30,490.70



[Signature]
**CONTROLLER (A&R)
HESCOM, HUBLI.**



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 27 (ii) Repairs & Maintenance, Administrative and Other expenses:

SI No	Particulars	A/C Code	For the year ended	For the year ended
			30st Sep,2022	31st Mar,2022
			Rs. In Lakhs	Rs. In Lakhs
.27 -1	(i) Repairs & Maintenance to:			
.27 -1-1	Plant and Machinery	74.1	3,160.88	8,486.91
.27 -1-2	Buildings	74.2	-312.71	1,001.63
.27 -1-3	Civil Works	74.3	-103.46	429.29
.27 -1-4	Lines, Cable Net Work Etc.	74.5	477.43	3,329.83
.27 -1-5	Vehicles	74.6	1.58	26.09
.27 -1-6	Furniture and Fixtures	74.7	0.12	0.76
.27 -1-7	Office Equipments.	74.8	-0.32	8.47
	Total Repairs & Maintenance Exp. (i)		3,223.52	13,282.98
.27 -2	(ii) Administrative Expenses:			
.27 -2-1	Rent, Rates & Taxes	76.101, 76.102 & 78.861	60.51	417.70
.27 -2-2	Insurance	76.104	0.76	-
.27 -2-3	Pagers cellular phones E-mail, Telephone, Trunk call, Telegrams and Telex Charges	76.110,111,112	44.47	87.97
.27 -2-4	Postage	76.113	8.64	21.53
.27 -2-5	Mobile phone	76.114	36.32	67.11
.27 -2-6	Revenue Receipts Stamps	76.115	-	-
.27 -2-7	Legal Charges	76.120 & 76.121	29.36	76.07
.27 -2-8	Payment to Statutory Auditors : Audit Fees	76.122	-7.66	7.66
.27 -2-9	Consultancy charges	76.123	0.94	12.56
.27 -2-10	Other Professional Charges	76.125	2.49	34.36
.27 -2-11	Conveyance & Travel expenses	76.130 To 76.139	1,393.73	4,767.85
.27 -2-12	Remuneration Paid to Contract Agencies engaged in Computerisation activities/Others.	76.126 + 76.127 + 76.128 + 76.129 + 76.140	3,309.58	9,479.81
.27 -2-13	Amount paid to service provider for obtaining IT related Web services, SMS services and Broadband charges etc.	76.142	212.79	464.49
.27 -2-14	Fees & Subscriptions	76.151	0.92	240.93
.27 -2-15	Books, periodicals and dairies	76.152	0.27	0.47
.27 -2-16	Printing & Stationery	76.153	41.86	153.32
.27 -2-17	Advertisement Expenses	76.155	13.33	34.25
.27 -2-18	Computer stationary	76.156	12.20	29.93
.27 -2-19	Contributions	76.157	8.91	21.18
.27 -2-20	Electricity Charges	76.158	87.52	245.05
.27 -2-21	Water Charges	76.160	-21.33	42.06
.27 -2-22	Entertainment	76.162 & 76.163	2.87	1.42
.27 -2-23	Miscellaneous expenses	76.190 + 76.191	205.92	194.05
.27 -2-24	Demand Side Management (DSM) Expenses	76.193 & 76.194	64.92	27.21
.27 -2-25	Freight & other material related expenses	76.201 To 76.282	82.78	216.72
	Total Administrative Expenses: (ii)		5,592.10	16,643.69

CONTROLLER (A&T)
HESCOM, HUBLI.



SI No	Particulars	A/C Code	For the year ended 30st Sep,2022	For the year ended 31st Mar,2022
			Rs. In Lakhs	Rs. In Lakhs
.27 -3	(iii) Other Expenses (Debits):			
.27 -3-1	Asset Decommissioning Costs	77.5	30.81	320.94
.27 -3-2	Losses relating to Fixed Assets	77.7	0.05	35.37
.27 -3-3	Material cost variance	79.110 , 79.200	1,705.80	2,641.73
.27 -3-4	Provided for Bad & Doubtful Debts Written off	79.4	66.02	912.09
.27 -3-5	Miscellaneous losses and Write offs	79.5	687.16	1,691.78
	Total of Other Expenses/Debits (iii)		2,489.83	5,601.91
	Grand Total of Repairs & Maintenance, Administrative and Other expenses:(i + ii + iii)		11,305.45	35,528.57

Note:

1) Miscellaneous Losses and Write Offs includes Compensation for injuries, death and damages to Staff and Compensation for injuries, death and damages -outsiders, Compensation paid to consumers on order of tribunal / consumers Forum / Court due to wrong billing etc., Provision for loss on obsolescence of stores, etc., Loss on sale of scrap, Infructuous capital expenditure written-off and Sundry Debit balance Written off.

2) Provision for Loss of Assets in respect of Rural Load Management System Units (RLMS) was made on estimated basis from 2012-13 at Corporate Office level. Provision outstanding as on 31.03.2022 is Rs.3,187 Lakhs.

3) The company has not taken insurance for Cash and its Assets for any loss and also any contingencies that may occur to the life/damages to the staff and others. The company over the years is absorbing such losses by charging to its Profit and Loss Account.

Note: 1 Payments to the auditors comprises remuneration to Statutory Auditor as under

SI No	Particulars	For the year ended 30st Sep,2022	For the year ended 31st Mar,2022
		Rs. In Lakhs	Rs. In Lakhs
.27 -4	Payments to the auditors comprises remuneration Audit fees of Statutory Auditor with GST	(7.66)	7.08
	Total	(7.66)	7.08

Note: 28 Details of Prior period items (net)

SI No	Particulars	A/C Code	For the year ended 30st Sep,2022	For the year ended 31st Mar,2022
			Rs. In Lakhs	Rs. In Lakhs
.27 -5	Prior Period Income:			
.27 -5-2	Excess provision for Depreciation in prior periods	65.500 & 65.600	(173.53)	(2,649.46)
.27 -5-3	Excess provision for Interest and Finance Charges in prior periods	65.700	-	(29.77)
.27 -5-4	Other Excess provision in prior periods includes provision for interest on Security Deposit*	65.800	(61.26)	(9,413.09)
.27 -5-5	Other Income relating to prior periods	65.900	(9.67)	(684.57)
.27 -5-6	Withdrawal of other misc income accounted in previous year.	83.834	3,244.67	181.51
			3,000.22	(12,595.40)
.27 -5-7	Prior Period Expenses:			
.27 -5-7	Short provision for power purchased in previous years	83.100	0.18	164.10
.27 -5-8	Operating Expenses of previous years.	83.300	-	3.27
.27 -5-9	Employee costs relating to previous years	83.500	0.00	11.28
.27 -5-10	Depreciation under provided in previous years.	83.600	-	2,097.38
.27 -5-11	Interest and other Finance charges relating to previous years	83.700 & 83.800	5.10	11.70
.27 -5-12	Short Provision for Income tax - previous years	83.810	-	11.88
.27 -5-13	Administrative Expenses - previous years.	83.820	-	2.29
.27 -5-14	Other Expenses relating to prior periods	83.850	-	4,192.62
			5.29	6,494.52
	Net Prior Period Income		3,005.50	(6,100.88)

* Rs.852 Lakhs during the year 2021-22 and Rs.1191 Lakhs during previous year.

[Signature]
CONTROLLER (A&R)
HESCOM, HUBLI.





M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 28.a Regulatory Income / Expenses:

SI No	Particulars	For the year ended 30st Sep,2022	For the year ended 31st Mar,2022
		Rs. In Lakhs	Rs. In Lakhs
.28c -1	Income on account of Regulatory Assets truing of Subsidy (61.911)	-	56,416.12
	Total	-	56,416.12

Note:

The Company is engaged in operation of Supply of Electricity to the consumers covered under its jurisdiction. The rates are regulated by the Honb'le Karnataka Electricity Regulatory Commission(KERC).

As per section 62 of Electricity Act 2003, the HESCOM is filing Tariff application yearly with Regulatory Commission for determination of tariff. The Regulatory Commission determines the Tariff as per procedures laid in section 24 of Electricity Act 2003. The company collects tariff from consumers as approved in the tariff order issued by the Regulatory Commission. The Honb'le KERC through its Tariff Order allow recovery of deficits of particular year in subsequent periods besides through truing up orders. In this background, the Company has created the Regulatory Asset (wherein the actual power purchase cost is more than Approved Power Purchase cost) to the extent of Rs.36,369.95 Lakhs during FY 2021-22

For 2020-21, no Regulatory Asset has been created because the Actual Power Purchase Cost is less than Approved Power Purchase Cost.

Note 28.b. Deferred Tax (Asset)

SI No	Particulars	For the year ended 30st Sep,2022	For the year ended 31st Mar,2022
		Rs. In Lakhs	Rs. In Lakhs
28d-1	Income on account of Deferred Tax	38,131.37	(23,297.08)
	Total	38,131.37	(23,297.08)



[Signature]
CONTROLLER (A&R)
HESCOM HUBLI.



M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 29 Additional information to the Financial Statements:

SI No	Particulars	As at 30th Sep, 2022	As at 31st Mar, 2022
		Rs. In Lakhs	Rs. In Lakhs
29 -1	Contingent liabilities and commitments (to the extent not provided for)		
29 -1-1	Contingent liabilities		
29 -1-1-1-1	The Claim of Interest on belated payments by Independent Private Power Producers (Kaiga) which is disputed by the Company .	2,871.92	2,871.92
29 -1-1-1-2	Dispute cases for compensation from the Company (232 Court Cases as on 31.03.2022 and 131 Court Cases as on 31.03.2021)	1,135.79	1,135.79
29 -1-1-1-3	GST Liability (penalty) towards disputed delayed GST paid on Liquidated/Penalty pertaining to earlier years (Interest not quantified)	183.71	183.71
29 -1-1-1-4	Dues payable to SPML Pvt. Ltd. (Contractor) towards disputed additional works carried out Vide order Dtd: 29.11.2021 of Commercial Court, Bengaluru.	1,600.00	1,600.00
29 -1-1-1-5	LC Balance against LCs issued by State Bank of India	15,000.00	15,000.00
SI No	Particulars	As at 30th Sep, 2022	As at 31st Mar, 2022
		Rs. In Lakhs	Rs. In Lakhs
29 -2	Commitments #		
29 -2-1	Estimated amount of contracts remaining to be executed on capital account and not provided for	-	773.00
29 -2-2	Uncalled liability on shares and other investments partly paid	Nil	Nil
29 -2-3	Other commitments (specify nature)	-	-



P. S. SIRDHPANDE
CONTROLLER (A&R)
HESCO, HUBLI



Note 30 Earnings per Share:

SI No	Particulars	For the year ended	
		30-September-2022	31-March-2022
		Rs. In Lakhs	Rs. In Lakhs
.30 -1	Earnings per share		
	Basic & Diluted		
	Net profit / (loss) for the year from continuing operations	(54,391.86)	(1,29,362.65)
	Less: Preference dividend and tax thereon		
	Net profit / (loss) for the year from continuing operations attributable to the equity shareholders	(54,391.86)	(1,29,362.65)
	Weighted average number of equity shares	20,504.24	20,504.24
	Par value per share	10.00	10.00
	Earnings per share from continuing operations - Basic	(2.65)	(6.31)

Note 30.2 Related Party Transactions:

Managerial remuneration paid during the financial year :-

SI No	Particulars	2022-23	2021-22
		Rs. In Lakhs	Rs. In Lakhs
.30 ii -1	Smt. D. Bharathi, IAS. MANAGING DIRECTOR:		
.30 ii -1-1	Salary and allowance		14.35
.30 ii -1-2	Ex-gratia		0.01
.30 ii -1-3	Medical Expenses		-
.30 ii -1-4	Travelling Expenses		0.42
	Total	-	14.78
.30 ii -1	Sri. A. H. Kamble. DIRECTOR (TECHNICAL):		
.30 ii -1-1	Salary and allowance		27.04
.30 ii -1-2	Ex-gratia		0.07
.30 ii -1-3	Medical Expenses		2.21
.30 ii -1-4	Travelling Expenses		0.29
	Total	-	29.61
.30 ii -1	Sri. B. Manjunath. DIRECTOR (FINANCE):		
.30 ii -1-1	Salary and allowance		27.82
.30 ii -1-2	Ex-gratia		0.07
.30 ii -1-3	Medical Expenses		-
.30 ii -1-4	Travelling Expenses		0.49
	Total	-	28.38
.30 ii -1	Sri. Raghavendra Kotemane. COMPANY SECRETARY:		
.30 ii -1-1	Salary and allowance		14.81
.30 ii -1-2	Ex-gratia		0.02
.30 ii -1-3	Medical Expenses	-	-
.30 ii -1-4	Travelling Expenses	-	-
	Total	-	14.83
.30 ii -1	Grand Total		
.30 ii -1-1	Salary and allowance		84.03
.30 ii -1-2	Ex-gratia		0.17
.30 ii -1-3	Medical Expenses		2.21
.30 ii -1-4	Travelling Expenses		1.20
	OTHER DIRECTORS:		
.30 ii -1-5	Sitting fees		1.84
.30 ii -1-6	Travelling Expenses		1.53
	Grand Total	-	90.97

Note 30.3 Government Grants:

SI No	Particulars	For the year ended	
		30-September-2022	31-March-2022
		Rs. In Lakhs	Rs. In Lakhs
.30 iii -1	Details of government grants		
.30 iii -1-1	Government grants received by the Company during the year towards		
	- Subsidies (recognised under Capital Grants)	-	9,688
	- Duty drawback (recognised under Other operating revenues)		
	- Other incentives under Tariff Subsidy (recognised under AS-12)	-	7,37,642
	Current Year Tariff Subsidy - Rs.3,913.34 Crs		
	Arrears of Tariff Subsidy - Rs.3,463.08 Crs		

CONTROLLER (A&R)
 HESCOM HUBLI





M/s. HUBLI ELECTRICITY SUPPLY COMPANY LIMITED
PB ROAD, NAVANAGAR, HUBLI - 580 025.

Note 31 Additional information to the financial statements

SI No	Particulars
31 -1	Earnings in foreign currency - Nil (As at 31st March, 2022 - ` Nil)
31 -2	Expenditure in foreign currency - Nil (As at 31st March, 2022 - ` Nil)
31 -3	Disclosures required under Section 22 of the Micro, Small and Medium Enterprises Development Act, 2006 - Nil
31 -4	The Previous year figures have been regrouped/reclassified wherever necessary to confirm the current year presentation.
31 -5	The balances in respect of Trade Receivables, Trade Payables and Loans and Advances to suppliers and others are subject to confirmation since the Company is having large customer base.
31 -6	The employees earlier appointed by KPTCL are working in the Company on deputation basis, now the Company is directly recruiting its employees.
31 -7	The Company is unable to ascertain the estimated amount of contracts remaining to be executed on capital works due to the large number of contracts spread over 7 Districts of Karnataka.
31 -8	Segment reporting : Business Segment : Electricity distribution is the principal business of the company. There is no other activities which form a reportable segment as per the accounting standard 17. Secondary Segment : The operation of the company are mainly carried out within the districts of Karnataka state namely , Dharwad, Haveri, Gadag, Uttar Kannada, Belagavi, Bijapur & Bagalkot. Therefore geographical segments are not applicable.
31-9	Deferred Taxation : The company has not recognized Deferred Tax Assets / Deferred Tax Liabilities as required by accounting standard 22.


CONTROLLER (A&R)
HESCOM, HUBLI.